Form 3160-3 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

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v	v	1

APPLICATION FOR PERMIT TO DRILL OR REENTER

Lease Serial No. UTU-73687

6. If Indian, Allottee or Tribe Name

la. Type of Work: ☑ DRILL ☐ REENTER	CONFIDENTIAL	7. If Unit or CA Agreement, Name and No.
1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Oth	ner 🛛 Single Zone 🔲 Multiple Zone	8. Lease Name and Well No. OU SG 5W-11-8-22
2. Name of Operator Contact: QEP UINTAH BASIN INC.	JOHN BUSCH E-Mail: john.busch@questar.com	9. API Well No. 43-047-35072
3a. Address 11002 E. 17500 S. VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.4341 Fx: 435.781.4323	10. Field and Pool, or Exploratory UNDESIGNATED
At surface SWNW 1990FNL 286FWL At proposed prod. zone	111111111111111111111111111111111111111	11. Sec., T., R., M., or Bik. and Survey or Area Sec 11 T8S R22E Mer SLB
 Distance in miles and direction from nearest town or post +/- MILES SOUTHWEST OF REDWASH, UTA 	office* AH	12. County or Parish 13. State UINTAH UT
 Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 286' +/- 	16. No. of Acres in Lease 1595.00	17. Spacing Unit dedicated to this well 40.00
 Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 2200' +/- 	19. Proposed Depth 8100 MD 8100 TVD	20. BLM/BIA Bond No. on file UT-1237
21. Elevations (Show whether DF, KB, RT, GL, etc. 4973 KB	22. Approximate date work will start	23. Estimated duration 10 DAYS
	24. Attachments	
The following, completed in accordance with the requirements o	f Onshore Oil and Gas Order No. 1, shall be attached to t	his form:

- Well plat certified by a registered surveyor.
 A Drilling Plan.
 A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
 Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature	Name (Printed Byped) JOHNBUSCH	Date 06/18/2003
OPERATIONS	ederal Approvessory	
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 27-02-23
Title	Office ENVIRONMENTAL SCIENTIST III	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #23388 verified by the BLM Well Information System For QEP UINTAH BASIN INC., sent to the Vernal

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

JUN 2 5 2003

SHENANDOAH ENERGY, INC. T8S, R22E, S.L.B.&M. Well location, OU SG #5W-11-8-22, located as shown in the SW 1/4 NW 1/4 of Section 11, T8S, 1928 Brass Cap 0.5' High, Small Pile of Stones R22E, S.L.B.&M. Uintah County, Utah. S89°56'00"W - 2641.30' (Meas.) \$89.59'W - 40.04 (G.L.O.)NWLY 1938 Brass Cap BASIS OF ELEVATION 1.0' High, Large Pile of Stones BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35. 3' WLY T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY, SAID ELEVATION IS MARKED AS BEING 4697 FEET. BASIS OF BEARINGS BASIS OF BEARINGS IS A G.P.S. OBSERVATION. OU SG #5W-11-8-22 Elev. Ungraded Ground = 4960' . G.F. 8 1938 Brass Cap Flush w/Ground, Two Stones WLY N00.01 SCALE CERTIFICATE THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR WHOLEN SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT BEST OF MY KNOWLEDGE AND BELIEF REGISTERED, PANDI SURVEYOR 19 REGISTRATION NOP 18 19 19 1 STATE OF UTAL S89°54'43"W - 2643.40' (Meas.) WEST - 40.06 (G.L.O.) UINTAH ENGINEERING & LAND SURVEYING ∠1933 Brass Cap 1938 Brass Cap 0.5' High. 1.2' High VERNAL UTAH 184078 Large Pile of Stones WLY 85 SOUTH 200 EAST -(435) 789-1017 – N00°02'35"E – 67.92' (Meas.) LEGEND: SCALE DATE SURVEYED: DATE DRAWN: 1'' = 1000'01 - 21 - 0301 - 22 - 03= 90° SYMBOL PARTY REFERENCES (NAD 83) S.H. T.H. D.COX G.L.O. PLAT LATITUDE = $40^{\circ}08'20.18"$ = PROPOSED WELL HEAD. (40.138939)WEATHER LONGITUDE = $109^{2}4^{5}6.56^{\circ}$ (109.415711) = SECTION CORNERS LOCATED. COLD SHENANDOAH ENERGY, INC.

SHENANDOAH ENERGY INC. OU SG 5W-11-8-22

ONSHORE OIL & GAS ORDER NO. 1 Approval of Operations on Onshore Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	Depth
Uinta	Surface
Green River	2584
Mahogany Ledge	3544
Mesa	6094
TD (Wasatch)	8100

2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	Depth
Oil/Gas	Wasatch	8100

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 3240.0 psi.

SHENANDOAH ENERGY INC. **OVER AND UNDER SAGE GROUSE 5W-11-8-22** 1990' FNL, 286' FWL **SWNW, 11, T8S, R22E UINTAH COUNTY, UTAH LEASE # UTU-73687**

ONSHORE ORDER NO. 1

MULTI - POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the OU SG 5W-11-8-22 on June 5, 2003 at approximately 10:50 AM. Weather conditions were sunny at the time of the onsite. In attendance at the inspection were the following individuals:

Paul Buehler

Bureau of Land Management

Dixie Sadleir

Bureau of Land Management

Jan Nelson

QEP/SEI

Raleen Searle

QEP/SEI

1. Existing Roads:

The proposed well site is approximately 9 miles Southwest of Redwash, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 - mile radius.

There will be no improvements made to existing access roads.

Planned Access Roads:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1 - Mile Radius:

Please refer to Topo Map C.

Location of Existing & Proposed Facilities:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map D for the location of the proposed pipeline.

5. Location and Type of Water Supply:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash; Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

6. Source of Construction Materials:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

7. Methods of Handling Waste Materials:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

8. Ancillary Facilities:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

10. Plans for Reclamation of the Surface:

Please see Shenandoah energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Township 07 and 08 South, Ranges 21 to 24 East.

Seed mix #5 as follows;

Gardner saltbush A triplex gardneri 4lbs/acre
Shadescale A triplex confretifolia 4lbs/acre
Needle and threadgrass Stipa comata 3lbs/acre
Crested wheat 1lbs/acre

11. Surface Ownership:

The well pad and access road are located on lands owned by:

Bureau of Land Management 170 South 500 East Vernal, Utah 84078 (435) 781-4400

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

Please construct a reservoir near location stake #1. Construct at operators discretion.

Lessee's or Operator's Representative:

John Busch Red Wash Operations Rep. Shenandoah Energy Inc. 11002 East 17500 South Vernal, Utah 84078 (435) 781-4341

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

Shenandoah Energy Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Shenandoah Energy Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

_ John Beech	17-Jun-03	
John Busch	Date	
Red Wash Operations Representative		

Additional Operator Remarks:

Shenandoah Energy Inc. proposes to drill a well to 8100' to test the Wasatch. If productive, casing will be run and the well will be completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements

Please see Shenandoah Energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 and 24 East.

See Onshore Order No. 1 attached

Please be advised that Shenandoah Energy Inc. agree to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. UT-1237. The principal is Shenandoah Energy Inc. via surety as consent as provided for the 43 CFR 3104.2.

SHENANDOAH ENERGY, INC.

OU SG #5W-11-8-22

LOCATED IN UINTAH COUNTY, UTAH SECTION 11, T8S, R22E, S.L.B.&M.

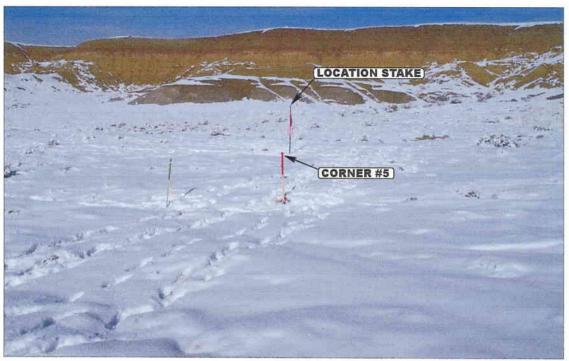


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

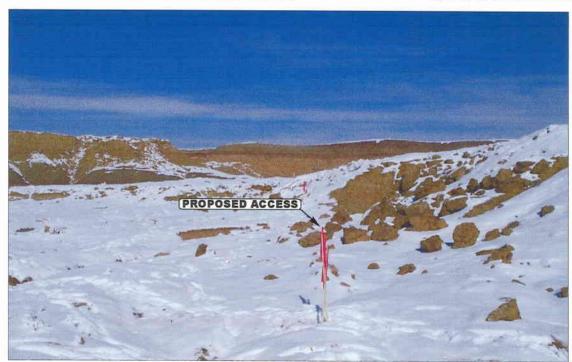


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



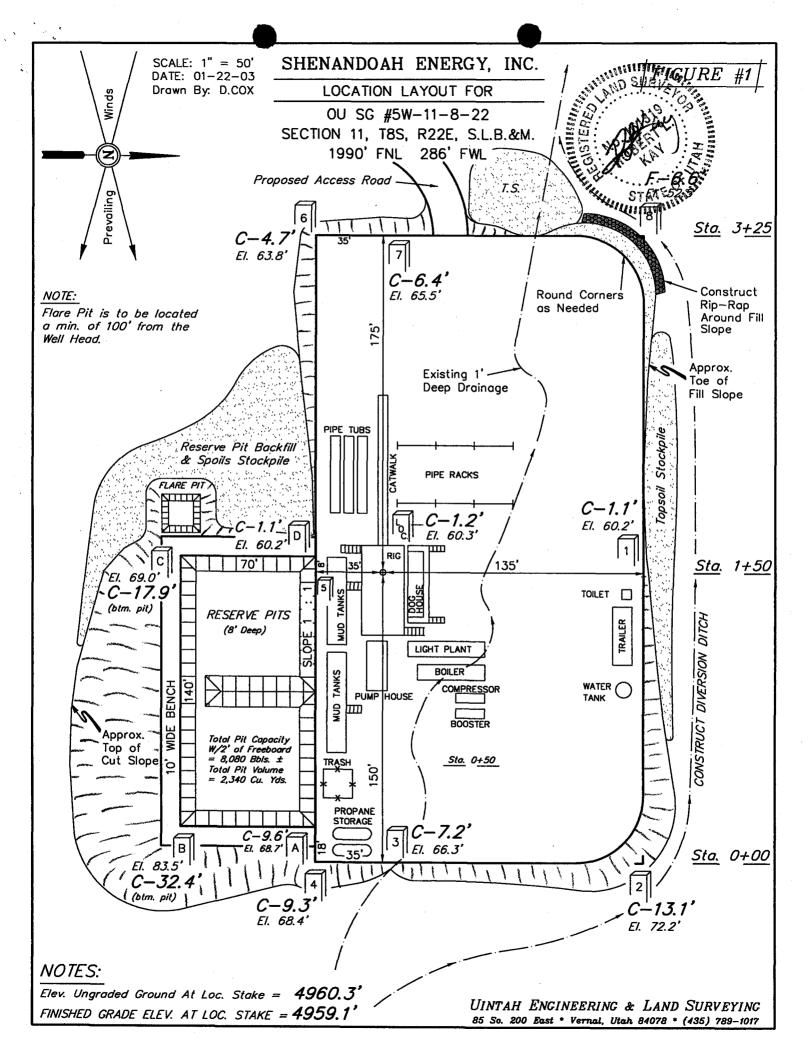
Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

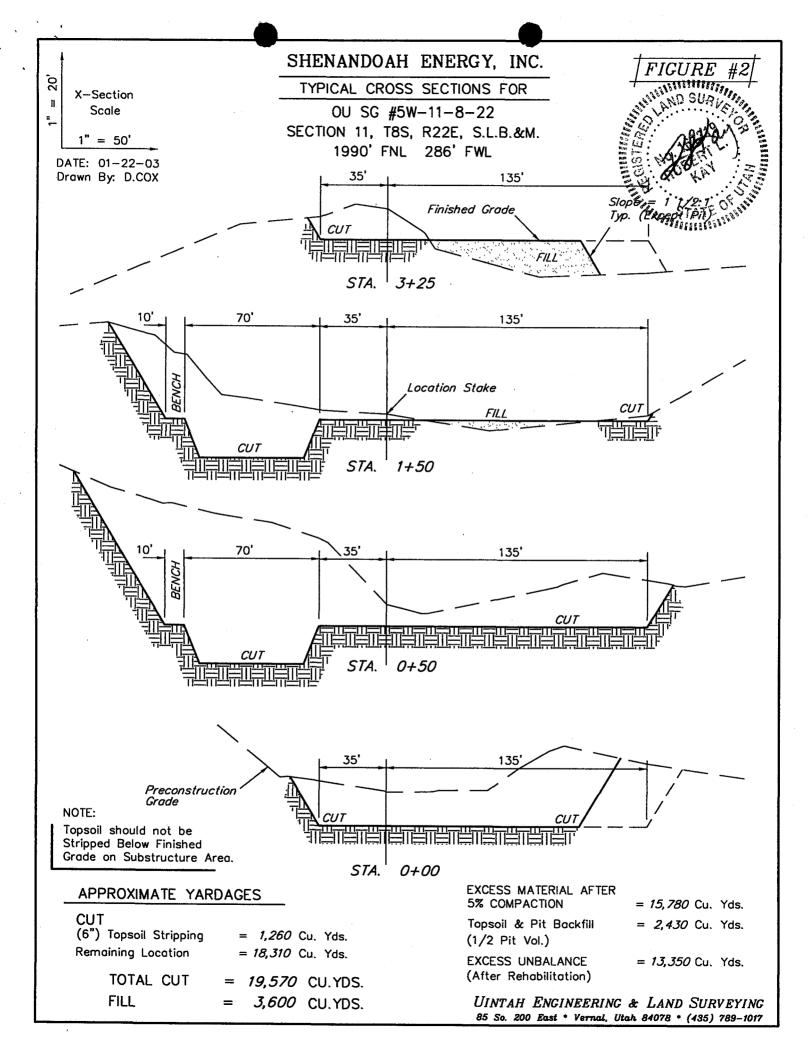
LOCATION PHOTOS

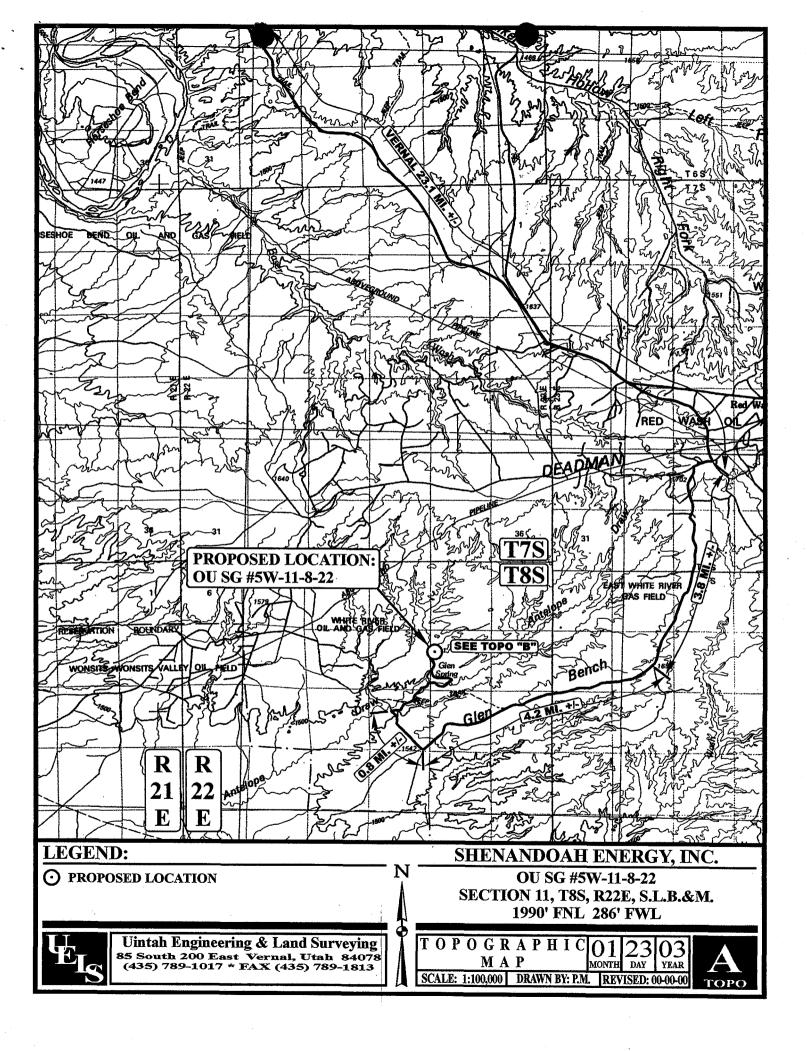
РНОТО

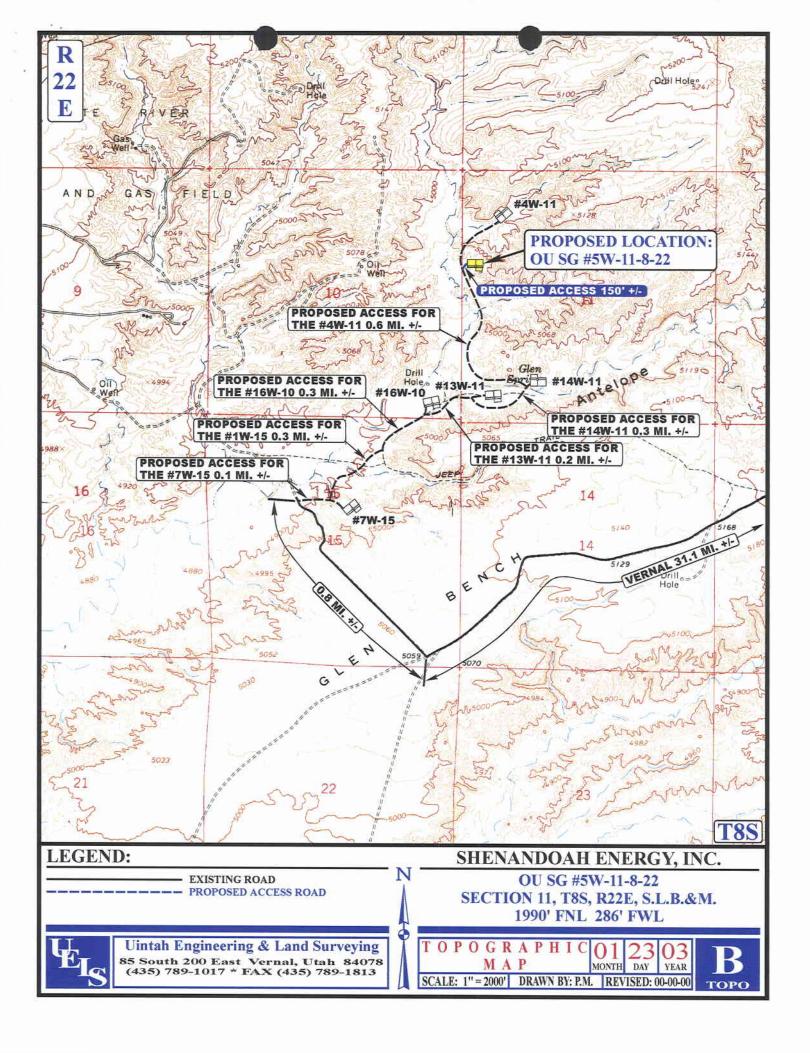
TAKEN BY: S.H. | DRAWN BY: P.M. | REVISED: 00-00-00

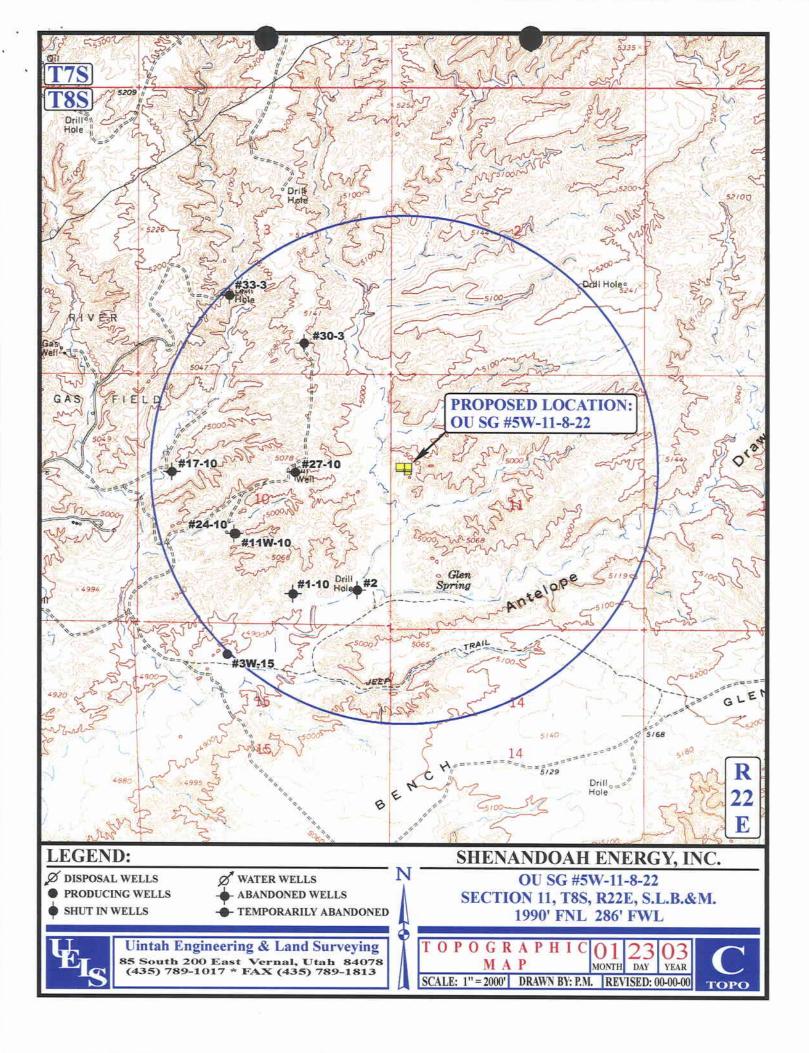
Since 1964 -

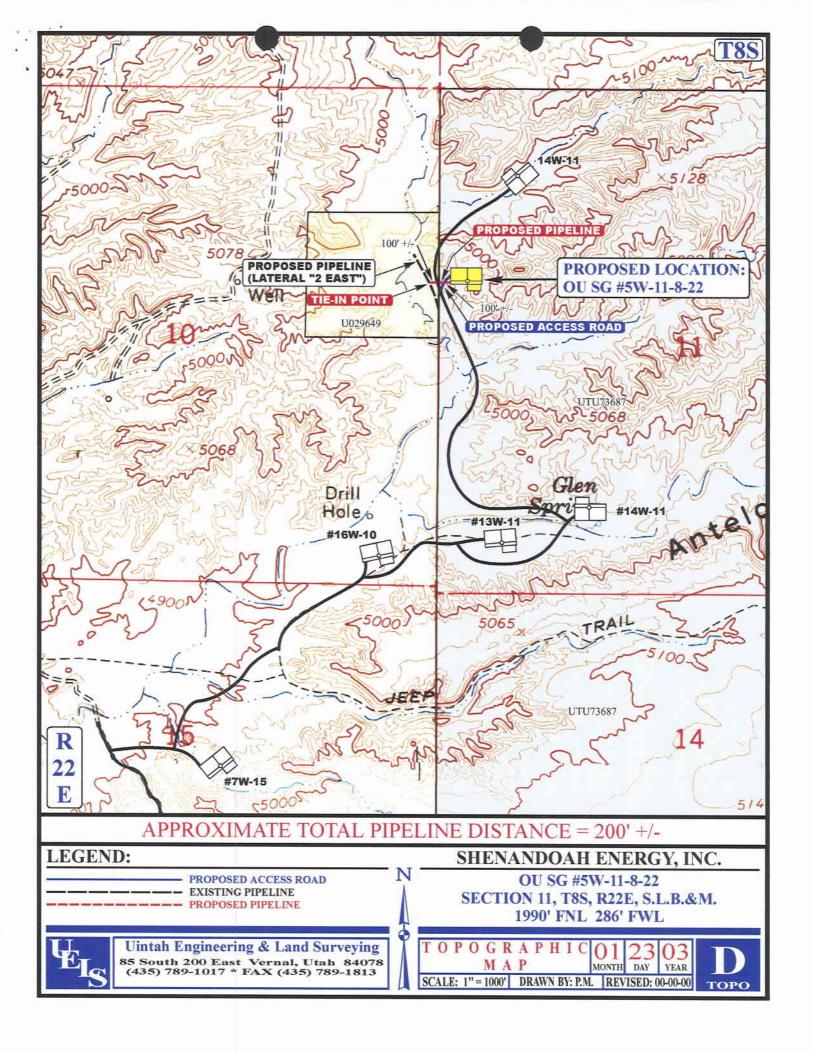








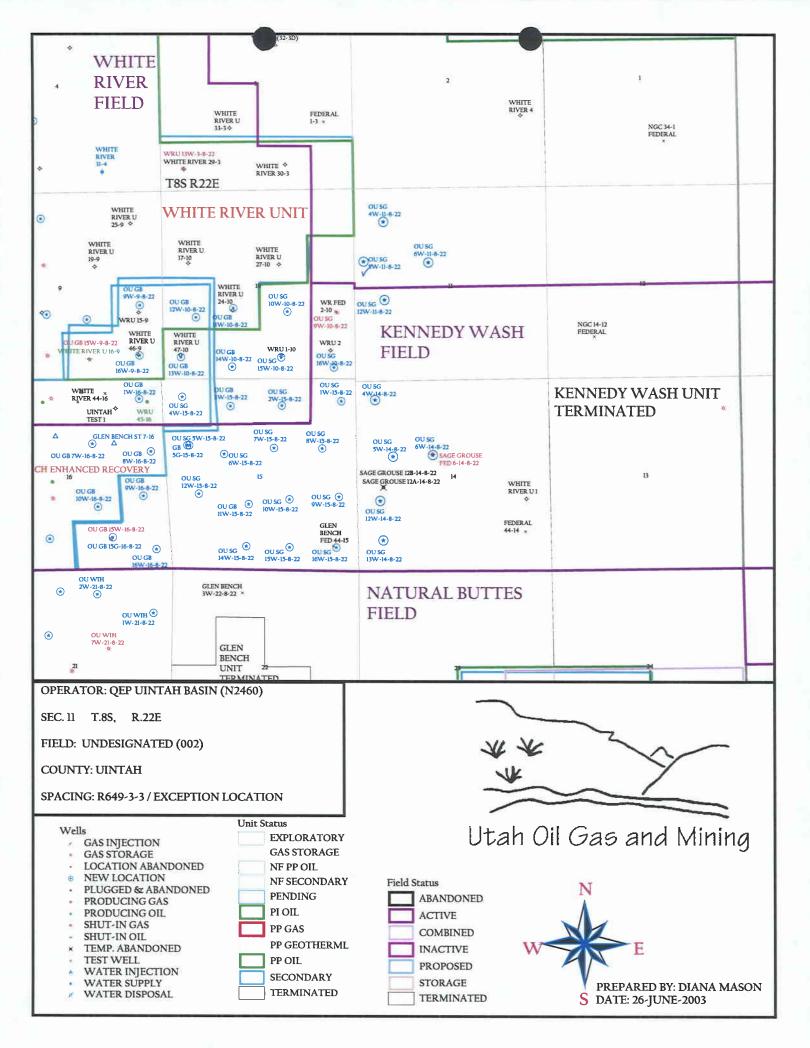


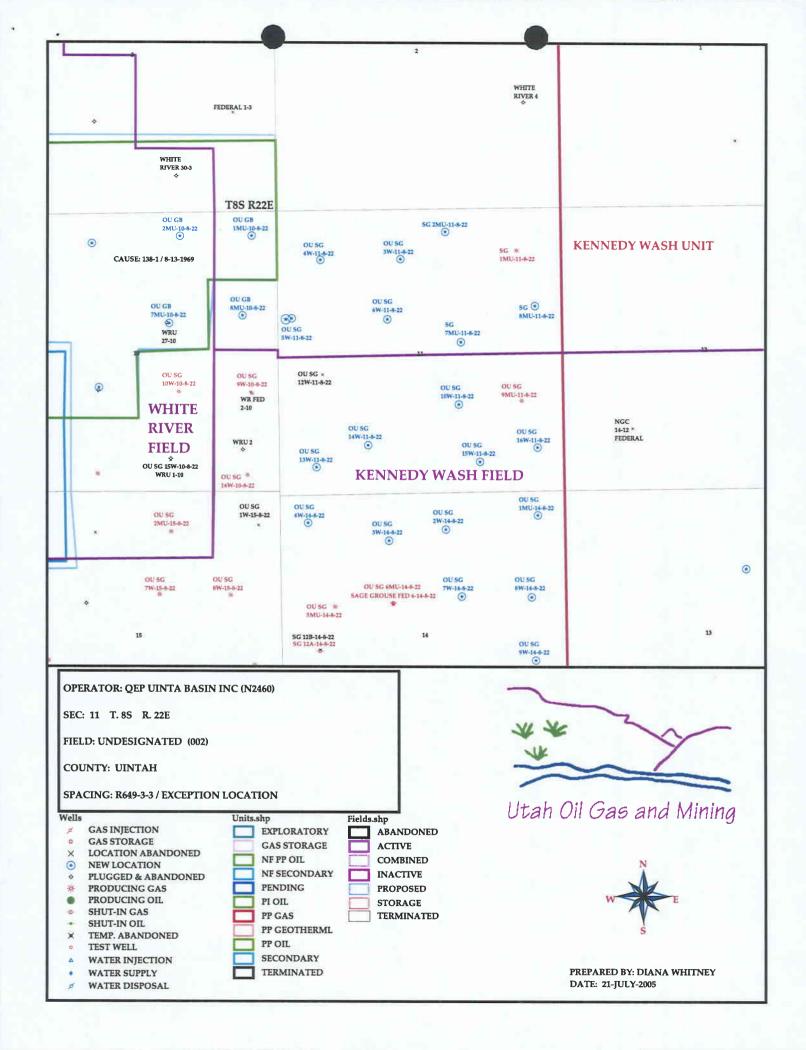


WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/25/2003	API NO. ASSIGNED: 43-047-35072
WELL NAME: OU SG 5W-11-8-22	
OPERATOR: QEP UINTA BASIN, INC. (N2460)	
CONTACT: JOHN BUSCH	PHONE NUMBER: 435-781-4341
PROPOSED LOCATION: SWNW 11 080S 220E SURFACE: 1990 FNL 0286 FWL BOTTOM: 1990 FNL 0286 FWL UINTAH UNDESIGNATED (2) LEASE TYPE: 1 - Federal LEASE NUMBER: UTU-73687 SURFACE OWNER: 1 - Federal PROPOSED FORMATION: WSTC	INSPECT LOCATN BY: / / Tech Review Initials Date Engineering Geology Surface LATITUDE: 40.13898 LONGITUDE: 109.41509
RECEIVED AND/OR REVIEWED: Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. UT-1237) Potash (Y/N) Al Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 43-8496) N RDCC Review (Y/N) (Date:) MP Fee Surf Agreement (Y/N)	LOCATION AND SITING: R649-2-3. Unit R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No: Eff Date: Siting: R649-3-11. Directional Drill
Sop, S. perate file. Stipulations: 1- federal approval 2- Specing Stip	

APD RECEIVED: 06/25/2003	API NO. ASSIGNED: 43-047-35072
WELL NAME: OU SG 5W-11-8-22 OPERATOR: QEP UINTA BASIN, INC. (N2460) CONTACT: JOHN BUSCH	PHONE NUMBER: 435-781-4341
PROPOSED LOCATION:	
SWNW 11 080S 220E	INSPECT LOCATN BY: / /
SURFACE: 2014 FNL 0137 FWL	Tech Review Initials Date
BOTTOM: 2014 FNL 0137 FWL UINTAH	Engineering
UNDESIGNATED (2)	Geology
LEASE TYPE: 1 - Federal LEASE NUMBER: UTU-73687	Surface
SURFACE OWNER: 1 - Federal PROPOSED FORMATION: WSTC COALBED METHANE WELL? NO	LATITUDE: 40.13894 LONGITUDE: -109.4155
Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. UT-1237) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 43-8496) RDCC Review (Y/N) (Date:) A Fee Surf Agreement (Y/N) NA Intent to Commingle (Y/N)	LOCATION AND SITING: R649-2-3. Unit R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No: Eff Date: Siting: R649-3-11. Directional Drill
comments: Location Change stipulations:	





SHENANDOAH ENERGY INC.

11002 East 17500 South Vernal, UT 84078 Phone: (435) 781-4300 Fax (435) 781-4329

June 27, 2003

Division of Oil, Gas & Mining 1594 W. N. Temple STE 1210 Salt Lake City, UT 84114-5801

To Whom It May Concern:

In reference to the State Oil and Gas Conservation rule R649-3-3 Shenandoah Energy Inc. OU SG 5W-11-8-22 is an exception to this rule due to topography.

There are no additional lease owners with 460' of the proposed location. If you have any question please contact Raleen Searle @ (435) 781-4309.

Thank you,

Raleen Searle

Regulatory Affairs Analyst

RECEIVED
JUL 0 1 2003

DIV. OF OIL, GAS & MINING



Michael O. Leavitt Governor Kathleen Clarke Executive Director Lowell P. Braxton Division Director 1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

July 2, 2003

QEP Uinta Basin, Inc. 11002 E 17500 S Vernal, UT 84078

Re:

Over and Under Sage Grouse 5W-11-8-22 Well, 1990' FNL, 286' FWL, SW NW,

Sec. 11, T. 8 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35072.

Sincerely,

John R. Baza

Associate Director

pab

Enclosures

cc:

Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	QEP Uinta Basin, Inc.		
Well Name & Number	Over and Under Sage Grouse 5W-11-8-22		
API Number:	43-047-35072		
Lease:	UTU-73687		
Location: SW NW	Sec. 11	T. 8 South	R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

• Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

QUESTAR

EXPLORATION AND PRODUCTION/UINTAH BASIN DIVISION

11002 EAST 17500 SOUTH, VERNAL, UT 84078

July 17, 2003

Division of Oil, Gas & Mining 1594 W. North Temple, STE 1210 Salt Lake City, UT 84114

Attention: Diana Mason

Dear Diana:

QEP, Uinta Basin Inc. has enclosed revised copies of the Application for Permit to Drill portions for the following locations per request by Leslie Walker of Vernal BLM.

GH 5W-20-8-21- Drilling & Surface Program and Maps (3 copies)

If you have any questions regarding this matter please contact Raleen Searle at (435) 781-4309.

Thank you,

Raleen Searle

Regulatory Affairs Analyst

JUL 1 8 2003

DIV. OF CIL. CAU & MINING

Form 3160-3 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*

FORM APPROVED

OMB NO. 1040-0136 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO. UTU-73687

BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL OR DEEPEN TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL 🖸 **DEEPEN** TYPE OF WELL 8. FARM OR LEASE NAME, WELL NO. Ø MULTIPLE SINGLE **OIL WELL** ZONE ZONE **GAS WELL OTHER** OU SG 5W-11-8-22 2. NAME OF OPERATOR Contact: John Busch 9. API WELL NO **QEP, Uinta Basin Division** E-Mail: john.busch@questar.com 3. ADDRESS Telphone number 10. FIELD AND POOL, OR WILDCAT 11002 E. 17500 S. Vernal, Ut 84078 Phone 435-781-4341 Fax 435-781-4323 **Undesignated Field** 4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*) 11. SEC.,T, R, M, OR BLK & SURVEY OR AREA 1990' FNL, 286' FWL, SWNW, Section 11, T8S R22E At Surface SWNW, Section 11, T8S, R22E At proposed production zone 14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE* 12. COUNTY OR PARISH 13. STATE 9 +/- miles Southwest of Redwash, Utah **UINTAH** UT 16.NO.OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (also to nearest drig,unit line if any) 1595 40 286' +/-18.DISTANCE FROM PROPOSED location to nearest well, drilling, 19. PROPOSED DEPTH 20. BLM/BIA Bond No. on file completed, applied for, on this lease, ft UT-1237 8100 2200' +/-21. ELEVATIONS (Show whether DF, RT, GR, ect.) 22. DATE WORK WILL START 23. Estimated duration 5034' KB 10 DAYS 24. Attachments The following, completed in accordance with the requirments of Onshore Oil and Gas Order No. 1, shall be attached to this form: 1. Well plat certified by a registered surveyor. 4. Bond to cover the operations unless covered by an exisiting bond on file (see 2. A Drilling Plan Item 20 above). 3. A surface Use Plan (if location is on National Forest System Lands, 5. Operator certification. the SUPO shall be filed with the appropriate Forest Service Office). 6. Such other site specific information and/or plans as may be required by the authorized officer. SIGNED John Burch Name (Printed) JOHN BUSCH 15-Jul-03 TITLE **OPERATIONS SUPERVISOR** (This space for Federal or State office use) RECEIVED PERMIT NO. APPROVAL DATE Application approval does not warrant or certify the applicant holds any legal or equitable title to the CONDITIONS OF APPROVAL, IF ANY: Date: DIV. OF OIL, GAS & MINING APPROVED BADDroved by the DATE Utah Division of *See Instructions On Reverse Side OH Gas and Mining U.S. Section 1001, make s it a crime for any person knowingly and willfully to make to any department or agency of the

Faderal Approval of this Action is Necessary

CONFIDENTIAL

Additional Operator Remarks

QEP, Uinta Basin Inc. proposes to drill a well to 8100" to test the Wasatch. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements

Please see QEP, Uinta Basin Inc. (Shenandoah Energy Inc.) Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 and 24 East.

See Onshore Order No. 1 attached

Please be advised that QEP, Uinta Basin Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. ESB000024. The principal is QEP, Uinta Basin Inc. via surety as consent as provided for the 43 CFR 3104.2.

SHENANDOAH ENERGY INC. OU SG 5W-11-8-22

ONSHORE OIL & GAS ORDER NO. 1 Approval of Operations on Onshore Federal Oil and Gas Leases

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1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation	Depth
Uinta	Surface
Green River	2584
Mahogany Ledge	3544
Mesa	6094
TD (Wasatch)	8100

2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	Depth
Oil/Gas	Wasatch	8100

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 3240.0 psi.

SHENANDOAH ENERGY INC. **OVER AND UNDER SAGE GROUSE 5W-11-8-22** 1990' FNL, 286' FWL SWNW, 11, T8S, R22E **UINTAH COUNTY, UTAH LEASE # UTU-73687**

ONSHORE ORDER NO. 1

MULTI - POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the OU SG 5W-11-8-22 on June 5,2003 at approximately 10:50 AM. Weather conditions were sunny at the time of the onsite. In attendance at the inspection were the following individuals:

Paul Buehler

Bureau of Land Management

Dixie Sadleir

Bureau of Land Management

Jan Nelson

QEP/SEI

Raleen Searle

QEP/SEI

Existing Roads:

The proposed well site is approximately 9 miles Southwest of Redwash, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 - mile radius.

There will be no improvements made to existing access roads.

Planned Access Roads:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1 - Mile Radius:

Please refer to Topo Map C.

Location of Existing & Proposed Facilities:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map D for the location of the proposed pipeline.

5. Location and Type of Water Supply:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

6. Source of Construction Materials:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

7. Methods of Handling Waste Materials:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

8. Ancillary Facilities:

Please see Shenandoah Energy Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

10. Plans for Reclamation of the Surface:

Please see Shenandoah energy Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Township 07 and 08 South, Ranges 21 to 24 East.

Seed mix #5 as follows;

Gardner saltbush Shadescale Needle and threadgrass Crested wheat A triplex gardneri A triplex confretifolia Stipa comata 4lbs/acre 4lbs/acre 3lbs/acre 1lbs/acre

11. Surface Ownership:

The well pad and access road are located on lands owned by:

Bureau of Land Management 170 South 500 East Vernal, Utah 84078 (435) 781-4400

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

Please construct a reservoir near location stake #1. Construct at operators discretion.

A rights-of way will be required for the part of the pipeline that travels off lease in Section 10. The part of the pipeline that goes off lease is +/- 200' in length 20' in width, 3" steel zaplocked gas surface line. Pipeline will be zaplocked on location then drug into place.



Lessee's or Operator's Representative:

John Busch Red Wash Operations Rep. Shenandoah Energy Inc. 11002 East 17500 South Vernal, Utah 84078 (435) 781-4341

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

Shenandoah Energy Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Shenandoah Energy Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

John Burch	15-Jul-03
John Busch	 Date
Red Wash Operations Representative	

SHENANDOAH ENERGY, INC.

OU SG #5W-11-8-22 LOCATED IN UINTAH COUNTY, UTAH SECTION 11, T8S, R22E, S.L.B.&M.

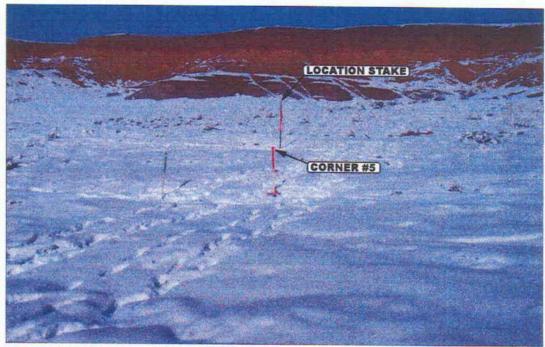


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

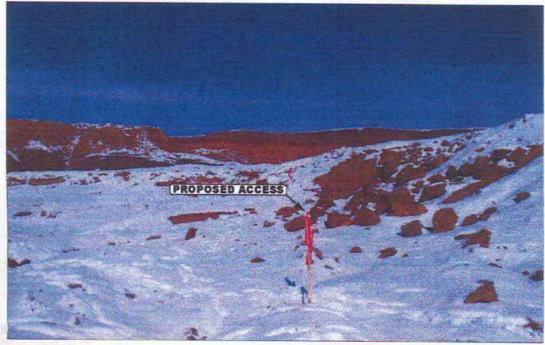


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY

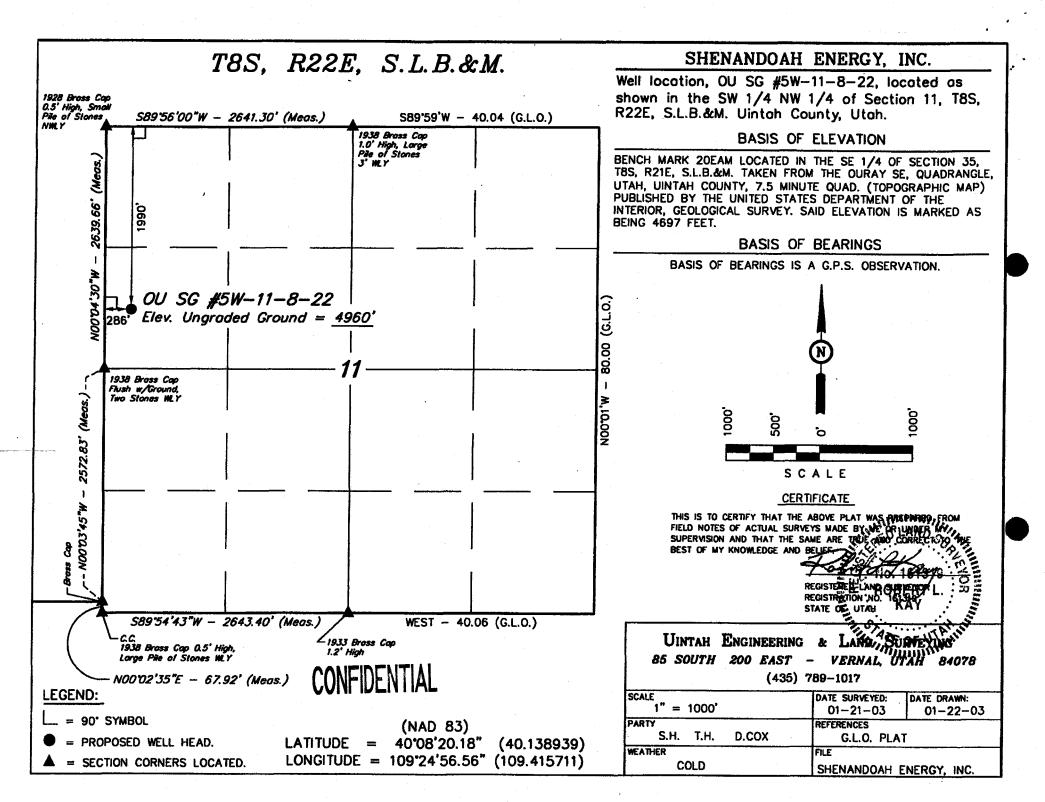


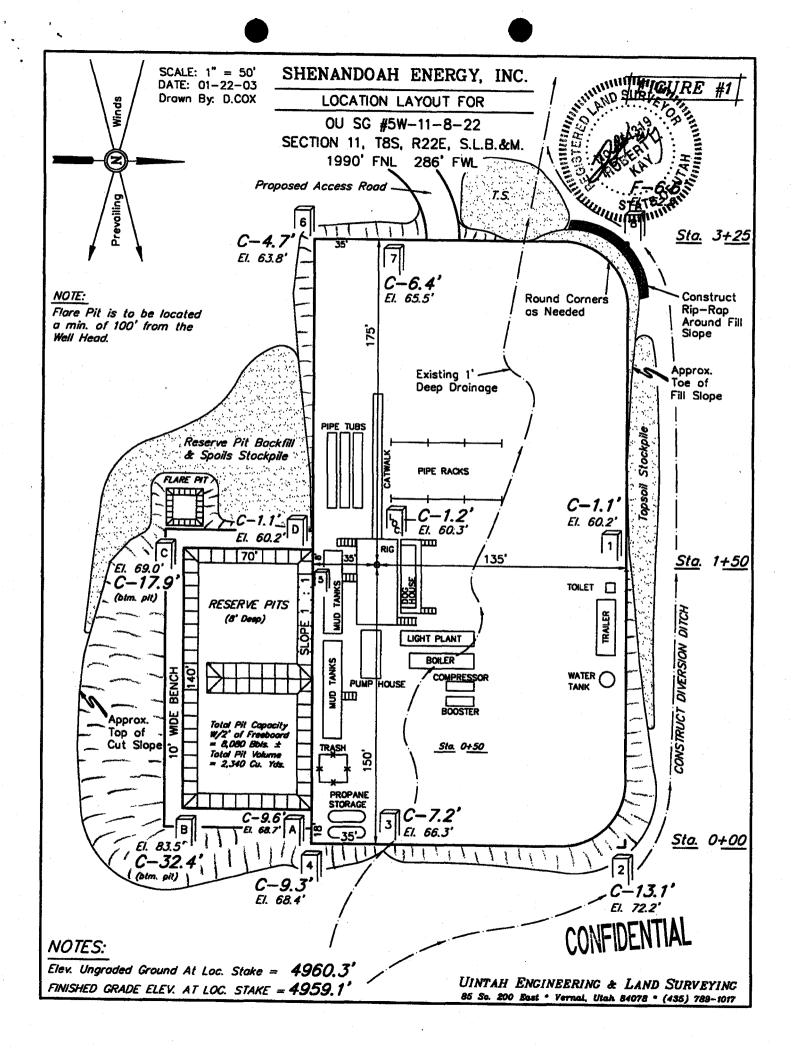
Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

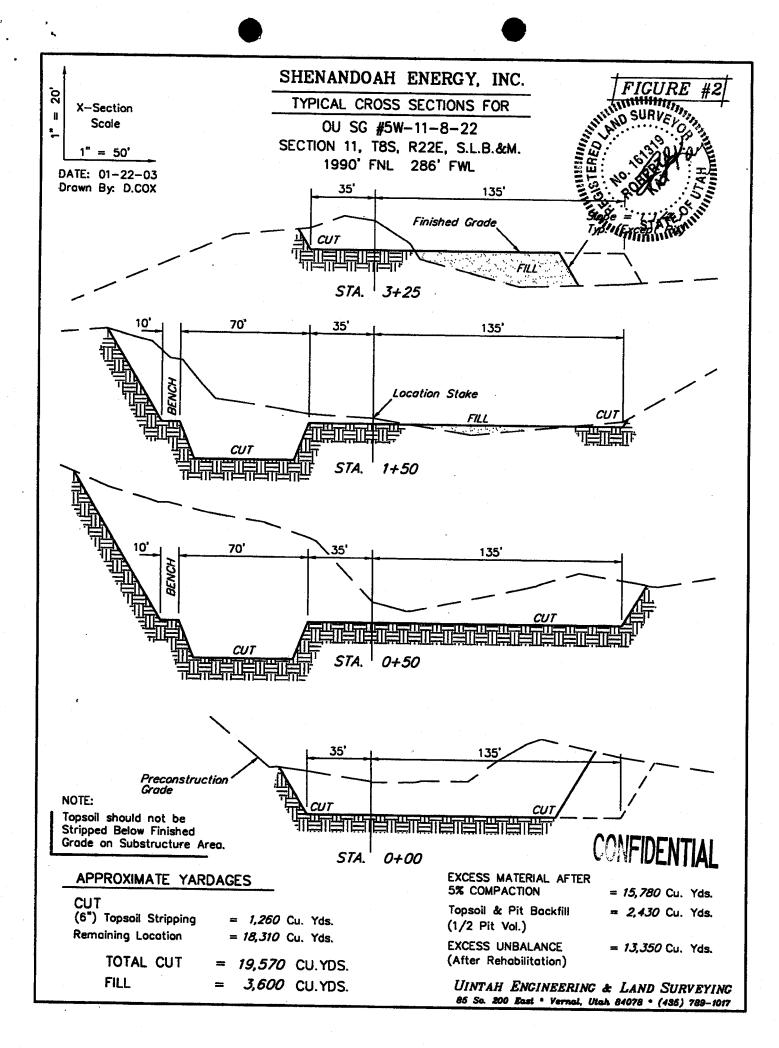
LOCATION PHOTOS

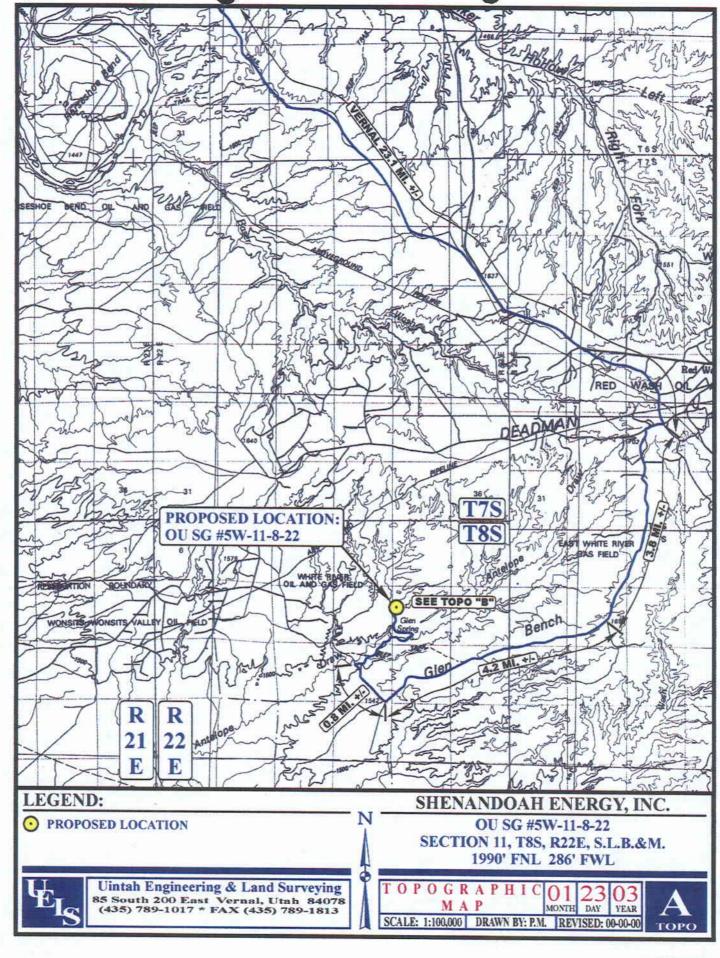
MONTH DAY YEAR TAKEN BY: S.H. | DRAWN BY: P.M. | REVISED: 00-00-00

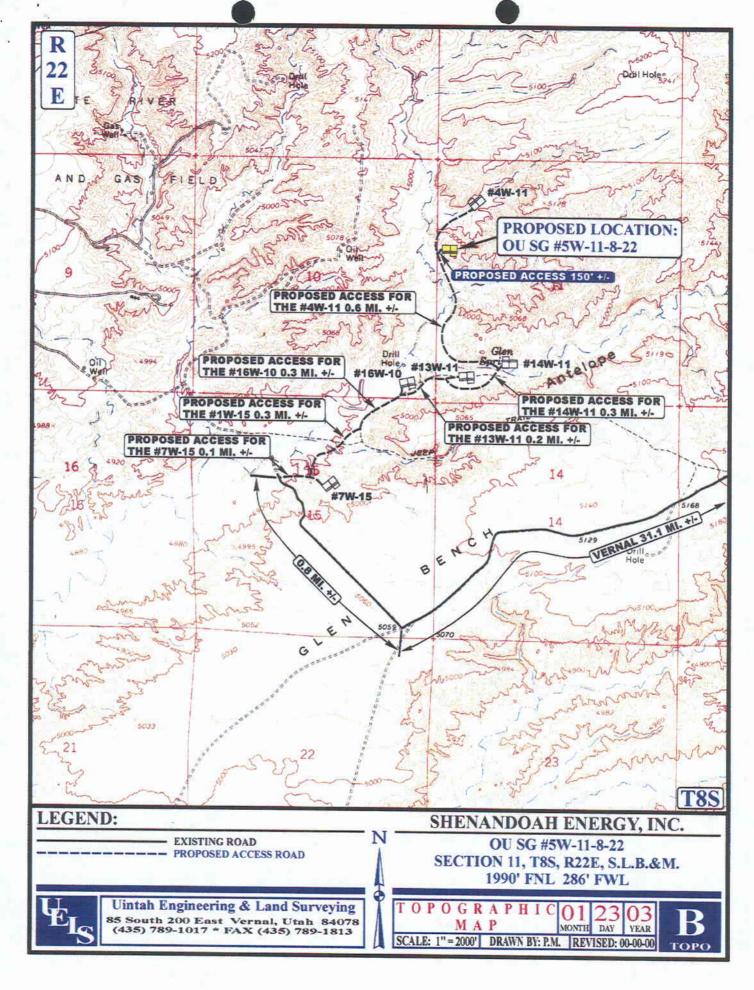
PHOTO

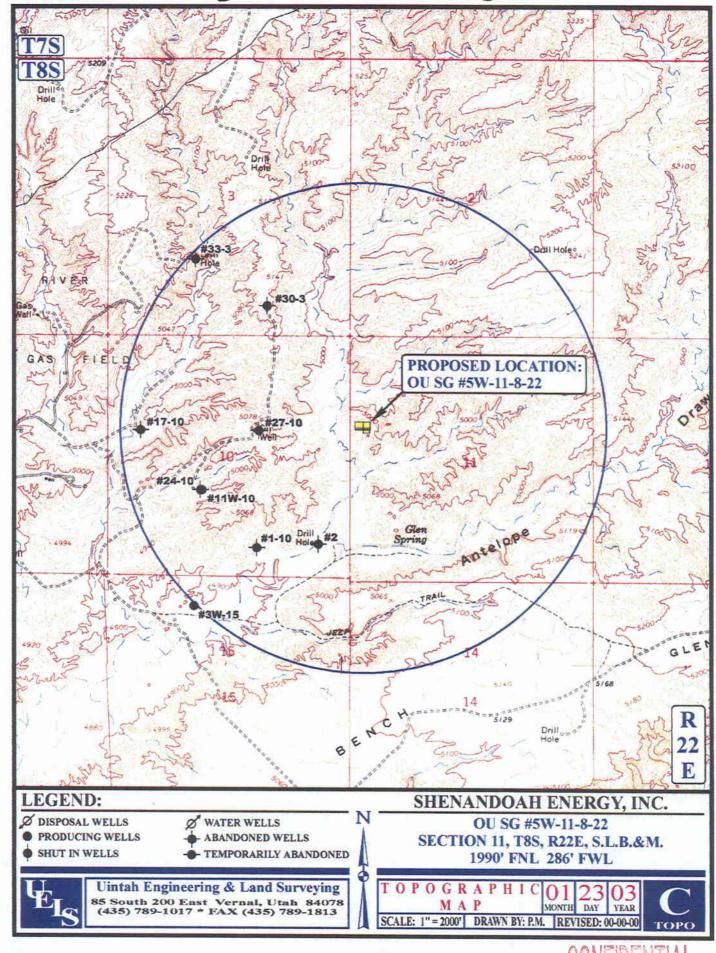


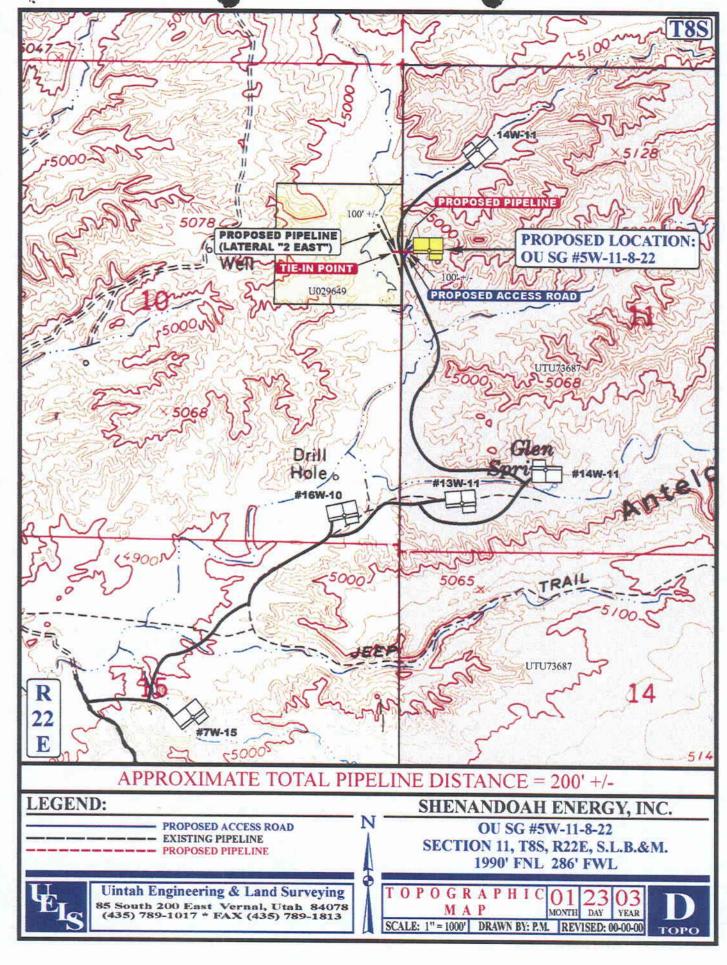












STATE OF UTAH

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FORM 9

07	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS AND MI			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73687
SUNDR	Y NOTICES AND REPORTS	S ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill drill horizontal	new wells, significantly deepen existing wells below cur laterals. Use APPLICATION FOR PERMIT TO DRILL f	rent bottom-hole dep form for such proposa	th, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME: N/A
TYPE OF WELL OIL WELL				8. WELL NAME and NUMBER: OUSG 5W-11-8-22
2. NAME OF OPERATOR: QEP Uinta Basin, Inc.				9. API NUMBER: 4304735072
	TY Vernal STATE UT ZIP	84078	PHONE NUMBER: (435) 781-4341	10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1990	FNL' 286' FWL			соинту: Uintah
- Waterier Co.	NGE, MERIDIAN: SWNW 11 T8S 2		· · · · · · · · · · · · · · · · · · ·	STATE: UTAH
	PROPRIATE BOXES TO INDICAT			ORT, OR OTHER DATA
TYPE OF SUBMISSION	□ ACIDIZE		YPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	ACIDIZE ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS	DEEPEN FRACTURE NEW CONS OPERATOR	TRUCTION	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	RECLAMAT	6	 VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF ✓ OTHER: APD Extension
	reby requests a 1 year extension of Utah Division of Oil, Gas and Mining	on the APD f		1-8-22.
NAME (PLEASE PRINT) John Bus	ch	TITL	Operations	
SIGNATURE	- Buch	DAT	6/7/2004	

(This space for State use only)

RECEIVED JUN 0 8 2004

Application for Permit to Drill Request for Permit Extension Validation

Validation
(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-35072	
Well Name: OUSG 5W-11-8-22 Location: 1990' FNL 286' FWL SWNW SEC 11 T8S R22E	
Company Permit Issued to: QEP UINTA BASIN, INC.	
Date Original Permit Issued: 7/2/2003	
The undersigned as owner with legal rights to drill on the pro above, hereby verifies that the information as submitted in the approved application to drill, remains valid and does not require	ne previously
Following is a checklist of some items related to the applicative rified.	ion, which should be
If located on private land, has the ownership changed, if so, agreement been updated? Yes□No☑	has the surface
Have any wells been drilled in the vicinity of the proposed we the spacing or siting requirements for this location? Yes□N	
Has there been any unit or other agreements put in place the permitting or operation of this proposed well? Yes□No☑	at could affect the
Have there been any changes to the access route including of-way, which could affect the proposed location? Yes⊡No	
Has the approved source of water for drilling changed? Yesl	□No☑
Have there been any physical changes to the surface location which will require a change in plans from what was discussed evaluation? Yes□No☑	on or access route d at the onsite
Is bonding still in place, which covers this proposed well? Ye	s⊠No□
John Burch 6/7/20	104
Signature	Date
Title: OPERATIONS	
Representing: QEP UINTA BASIN, INC.	

RECEIVED
JUN 0 8 2004

Form 3160-5 (June 1990)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

5. Lease Designation and Serial No. UTU-73687

Use "APPLICA"	TION FOR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
		N/A
	MIT IN TRIPLICATE DEGET MEL	7. If Unit or CA, Agreement Designation
l. Type of Well Oil Gas	D) E G E I U E	N/A
Well X Well Other	AUG 2 6 2004	8. Well Name and No. OUSG 4W-11-8-22
Name of Operator	Contact: John Busch	
QEP UINTA BASIN, INC.	Eman Yohn, busch@questar.com	9. API Well No.
3. Address and Telephone No		43-047-35071
11002 E. 17500 S. VERNAL, UT 84078-8526	(435) 781-4341	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Description)		UNDESIGNATED
		11. County or Parish, State
901' FNL 821' FWL NWNW SEC 11 T8S R22E		UINTAH, UTAH
THE THE SECTION AND AND THE TOO RESE	·	
	E BOX(s) TO INDICATE NATURE OF NOTICE, REP	
	E BOX(s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
2. CHECK APPROPRIATE		ORT, OR OTHER DATA
CHECK APPROPRIATE TYPE OF SUBMISSION	TYPE OF ACT	PORT, OR OTHER DATA
2. CHECK APPROPRIATE TYPE OF SUBMISSION	TYPE OF ACT	PORT, OR OTHER DATA TION Change of Plans
2. CHECK APPROPRIATE TYPE OF SUBMISSION X Notice of Intent	TYPE OF ACT Abandonment Recompletion	PORT, OR OTHER DATA TION Change of Plans New Construction
2. CHECK APPROPRIATE TYPE OF SUBMISSION X Notice of Intent	TYPE OF ACT Abandonment Recompletion Plugging Back	CORT, OR OTHER DATA CION Change of Plans New Construction Non-Routine Fracturing
2. CHECK APPROPRIATE TYPE OF SUBMISSION X Notice of Intent Subsequent Report	Abandonment Recompletion Plugging Back Casing Repair	PORT, OR OTHER DATA TION Change of Plans New Construction Non-Routine Fracturing Water Shut-Off

QEP Uinta Basin, Inc. hereby requests a 1 year extension on the APD for the OUSG 4W-11-8-22.

RECEIVED OCT 0 5 2004

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct. Signed Low Burne	Title	OPERATIONS	Date	8/24/2004
(This space for Federal or Standarderse) Turboul	Title	Petroleum Engineer	Date	9/23/04
Conditions of approval, if any				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



QEP- Uintah Basin Inc. APD Extension

Well: OUSG 4W-11-8-22 Loc

Location:

NWNW Sec. 11, T8S, R22E

Lease: U-73687

CONDITIONS OF APPROVAL

An extension for the referenced APD is granted with the following conditions:

1. The extension will expire 10/24/05

2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood of this office at (435) 781-4486

BUREA 008 SUNDRY NO Do not use this form for proposals to drill or to	UNITED STATES RTMENT OF THE INTERIOR AU OF LAND MANAGEMENT TICES AND REPORTS ON WELLS deepen or reentry to a different reservoir ION FOR PERMIT—" for such proposals	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. UTU-73687 6. If Indian, Allottee or Tribe Name N/A
1. Type of Well Oil Gas Well X Well Other 2. Name of Operator	AUG 2 6 2004	7. If Unit or CA, Agreement Designation N/A 8. Well Name and No. OUSG 5W-11-8-22
QEP UINTA BASIN, INC. Address and Telephone No 11002 E. 17500 S. VERNAL, UT 84078-8526 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1990' FNL 286' FWL SWNW SEC 11 T8S R22E	Enlait. john.busch@questar.com (435) 781-4341	9. API Well No. 43-047-35072 10. Field and Pool, or Exploratory Area UNDESIGNATED 11. County or Parish, State UINTAH, UTAH
TYPE OF SUBMISSION X Notice of Intent	BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, C TYPE OF ACTION Abandonment	OR OTHER DATA Change of Plans
Subsequent Report Final Abandonment Notice	Recompletion Plugging Back Casing Repair Altering Casing X Other APD Extension (No	New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water te) Report results of multiple completion on Well
Describe Proposed or Completed Operations (Clearly state all pertinent give subsurface locations and measured and true vertical depths for all m QEP Uinta Basin, Inc. hereby requests a 1 year extense.	Cor details, and give pertinent dates, including estimated date of starting any proposed work. If well is harkers and zones pertinent to this work) sion on the APD for the OUSG 5W-11-8-22.	RECEIVED
CONDITIONS		OCT 0 5 2004 OF OIL, GAS & MINING)

4. I hereby certify that the foregoing is true and correct. Signed John Brush	Title	OPERATIONS	Date	8/24/2004
This space for Federal or State (Mice use)				
approved by:	Title	Petroleum Engineer	Date	9/24/04
onditions of approval, if any			<u> </u>	

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QEP- Uintah Basin Inc. APD Extension

Well: OUSG 5W-11-8-22

Location:

SWNW Sec. 11, T8S, R22E

Lease: U-73687

CONDITIONS OF APPROVAL

An extension for the referenced APD is granted with the following conditions:

1. The extension will expire 10/24/05

2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood of this office at (435) 781-4486

(June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Lease Designation and Serial No.

Do not use this form for proposals to drill or	TICES AND REPORTS ON WELLS to deepen or reentry to a different reservoir	UTU-73687
	ION FOR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
CI/DM	IT IN TOTAL ICATE	N/A 7. If Unit or CA, Agreement Designation
1. Type of Well	IT IN TRIPLICATE	7. If old of CA, Agreement Designation
Oil Gas		
Well X Well Other	CONFIDENTIAL	Well Name and No.
	CONTIDENTIAL	OU SG 5W 11 8 22
2. Name of Operator		- 00 3G 3W 11 8 22
QEP, UINTA BASIN, INC.		9. API Well No.
3. Address and Telephone No.	Contact: dahn.caldwell@questar.com	43-047-35072
11002 E. 17500 S. VERNAL, UT 84078-8526	435-781-4342 Fax 435-781-4357	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		UNDESIGNATED
SWNW, 1990' FNL, 286' FWL, SEC 11-	-T8S-R22E	11. County or Parish, State
		UINTAH COUNTY, UTAH
12. CHECK ADDRODDIATE D		
CHECK APPROPRIATE B	OX(s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	N
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	VIV.
	Cashing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other SPUD	Dispose Water
	A	<u></u>
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent	details, and give pertinent dates, including estimated date of starting any proposed work. I	f well is directionally drilled.
give subsurface locations and measured and true vertical depths for all r	narkers and zones pertinent to this work)	· · · · · · · · · · · · · · · · · · ·
On 6/11/05, Spud @ 8:00 AM OU SG 5V	W 11 8 22. Drilled 40' of 20" hole. Ran 1 jt 40' of 1	4" conductor pipe cement w/ Ready
mix.		r-processing the common of the contract of the
		·
	RECEIVED	
	RECEIVED	
3 - BLM, 2- Utah OG&M, 1 Denver, 1 - file Wo	ord file-server JUN 2 0 2005	
3 - BENA, 2 - Clair O'Galvis 1 - Denver, 1 - Inte Wi	3011 2 0 2003	
	DIV. OF OIL GAS & MINING	
14. I hereby certify that the foregoing is rue and correct. Signed Dahn F. Coldwoll	f 1 111. Je 11 1	D
Signed Dahn F. Caldwell	Office Administrator II	Date 6/16/2005
(This space for Federal or State office use)		
Approved by:	Title	Date
Conditions of approval, if any		
	h d .: 110. 11	
representations as to any matter within its jurisdiction.	ty and willfully to make to any department or agency of the United States any false,	, fictitious or fraudulent statements or

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM					
Operator:	QEP Uinta Basin, Inc.		Operator Account Number:	N 2460	
Address:	11002 East 17500 South		operator / toodant / tamber.		
	_{city} Vernal				
•	state UT	zip 84078	Phone Number:	(435) 781-4342	

API Number	Well	Well Name		Sec	Twp	Rng	County
4304735072	OU SG 5W 1	1 8 22	SWNW	11	8	22	Uintah
Action Code	Current Entity Number	New Entity Number	y Spud Date			ntity Assignment Effective Date	
A	99999	14815	6	/11/200	5		1-6-05

Comments:

WATC

CONFIDENTIAL

Well 2

Action Code Current Entity New Entity Spud Date Entity			
Action Code Current Entity New Entity Spud Date Entity			
	Entity Assignment Effective Date		
Comments:			

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng County		
Action Code	Current Entity Number			Spud Da	te	Entity Assignment Effective Date		
Comments:			ECEIV					

ACTION CODES:

DIV. OF OIL, GAS & MINING Dahn F. Caldwell

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

Signature Office Administrator II

Name (Please Print)

6/16/2005

Title



	FORM	APPRO	٦

Budget Bureau No. 1004-0135 Expires: March 31, 1993

Lease Designation and Serial No.

UTU-73687

N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT--" for such proposals

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well X Well Other CONFIDENTIA	N/A 8. Well Name and No. OU SG 5W-11-8-22
 Name of Operator QEP UINTA BASIN, INC. Address and Telephone No. 11002 E, 17500 S, VERNAL, UT 84078-8526 	9. API Well No. 43-047-35072 435) 781-4331 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWNW, 1990' FNL, 286' FWL, SECTION 11, T8S, R22E	UNDESIGNATED 11. County or Parish, State UINTAH, UTAH

12.	CHECK APPROPRIATE B	OX(s) TO IND	ICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
	TYPE OF SUBMISSION		TYPE OF ACTION	
X	Notice of Intent		Abandonment	Change of Plans
			Recompletion	New Construction
	Subsequent Report		Plugging Back	Non-Routine Fracturing
			Casing Repair	Water Shut-Off
	Final Abandonment Notice		Altering Casing	Conversion to Injection
		X	Other Location Move	Dispose Water
				Note) Report results of multiple completion on Well

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

QEP Uinta Basin, Inc. has moved the OUSG 5W-11-8-22 due to a bogy area which was encountered while constructing the location. Who ther lease owners are affected by this location change.

Revised plats are attached.

634986x 40,138937 44441714 - 109,415487

Approved by the Utah Division of Oil. Gas and Mining

14.	1 nereby	certify that the for	egoing is true	and correct.	^	4
	Signed	Jan Nelson	ya	n 4	M	50r
			77			

Regulatory Affairs Analayst

July 18, 2005

(This space for Federal or State office use)

Approved by:

Conditions of approval, if any

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for an person knowing and villfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdic

QUESTAR EXPLR. & PROD.

OU SG #5W-11-8-22

LOCATED IN UINTAH COUNTY, UTAH SECTION 11, T8S, R22E, S.L.B.&M.

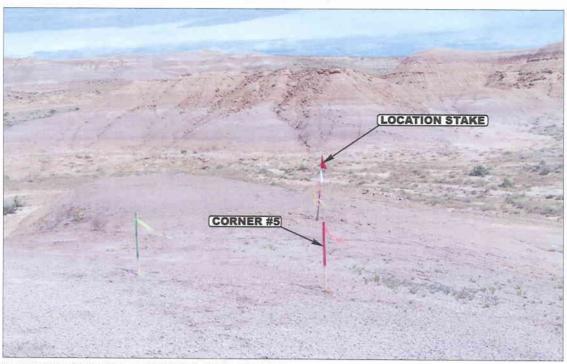


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM PROPOSED ACCESS ROAD

CAMERA ANGLE: NORTHERLY



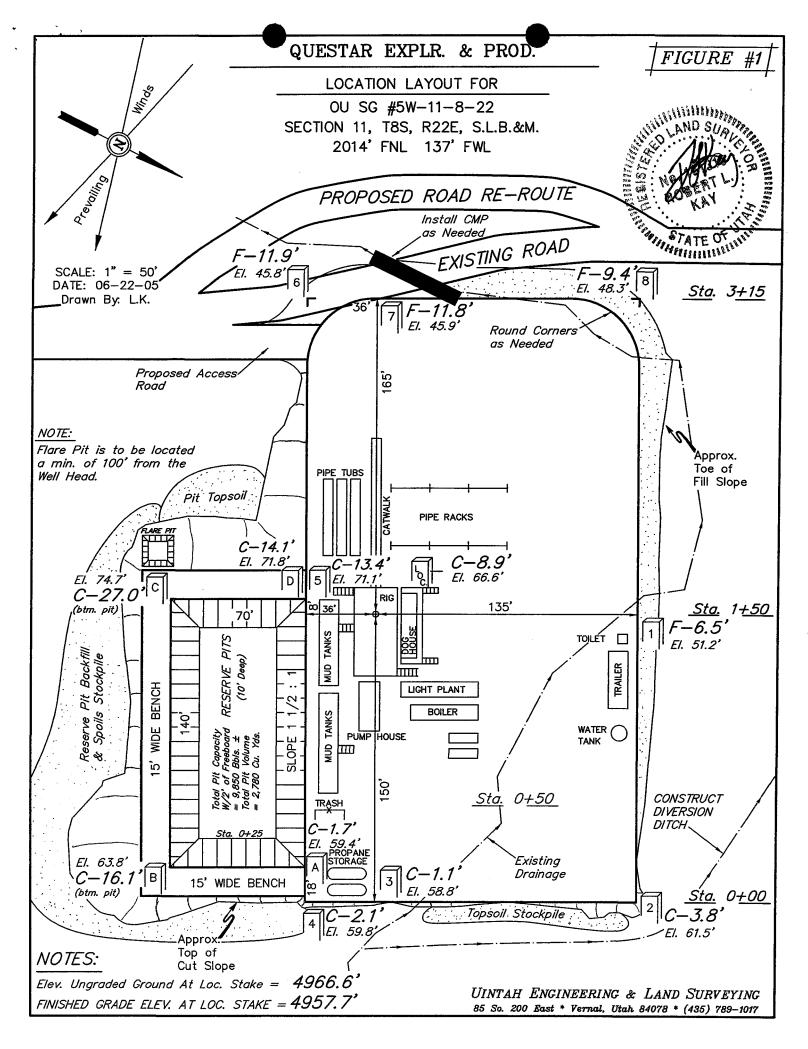
Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

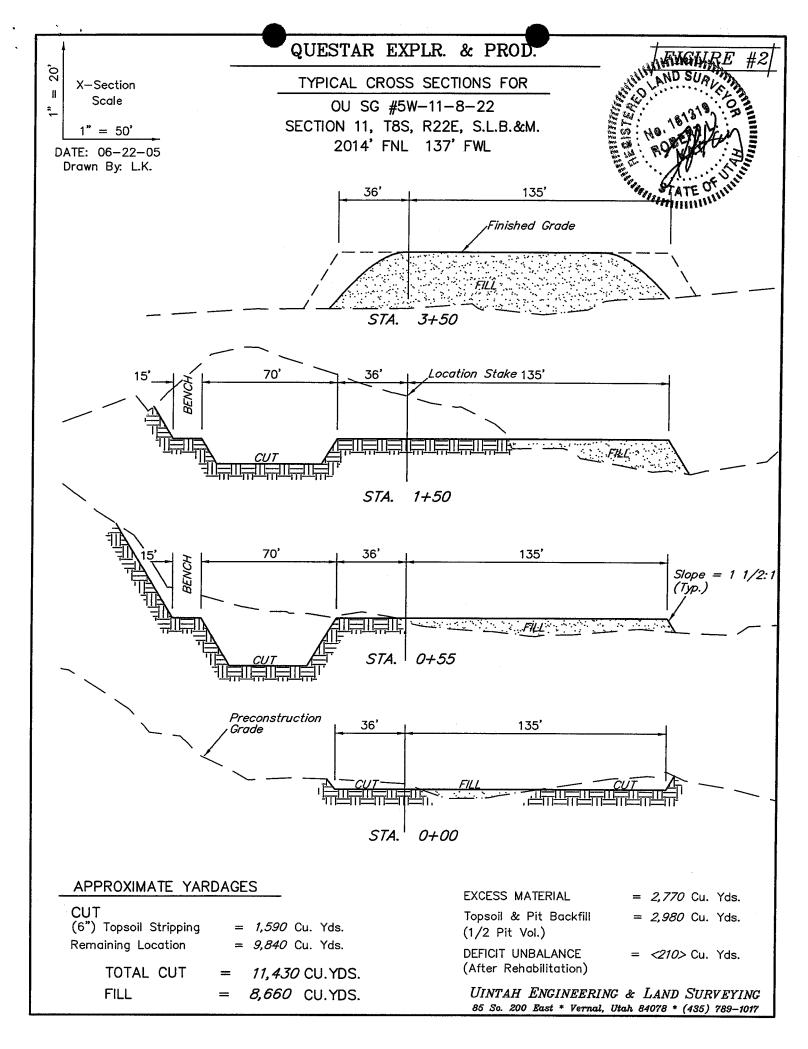
LOCATION PHOTOS

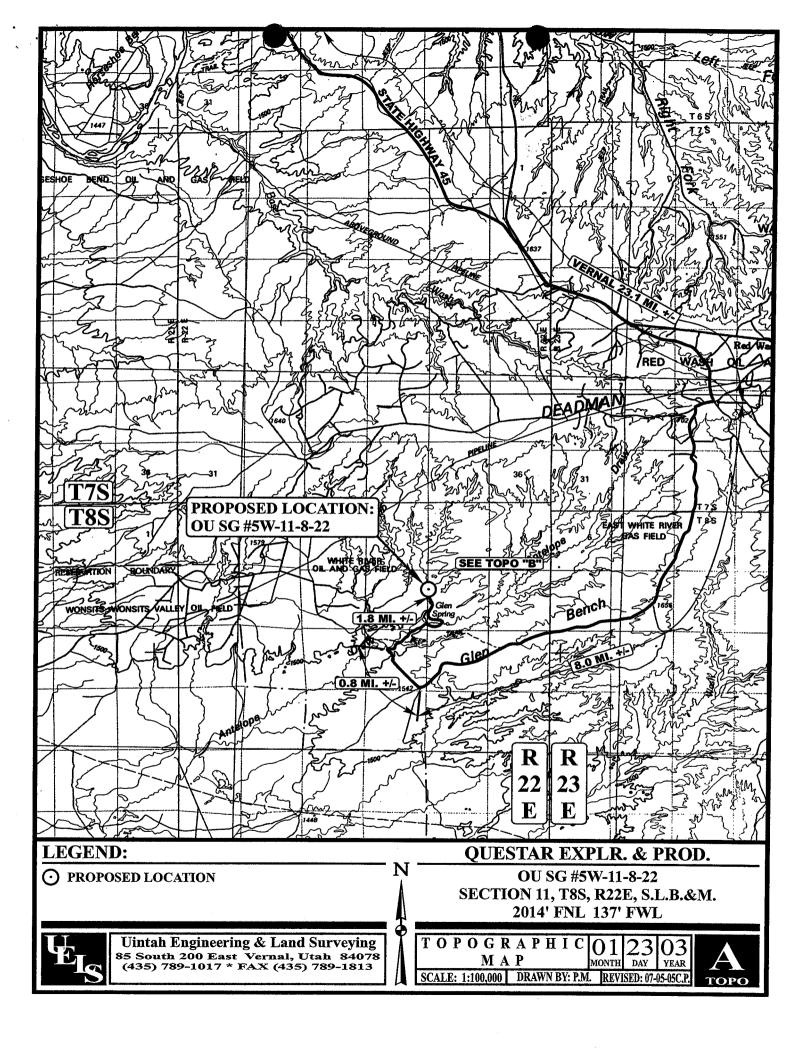
РНОТО

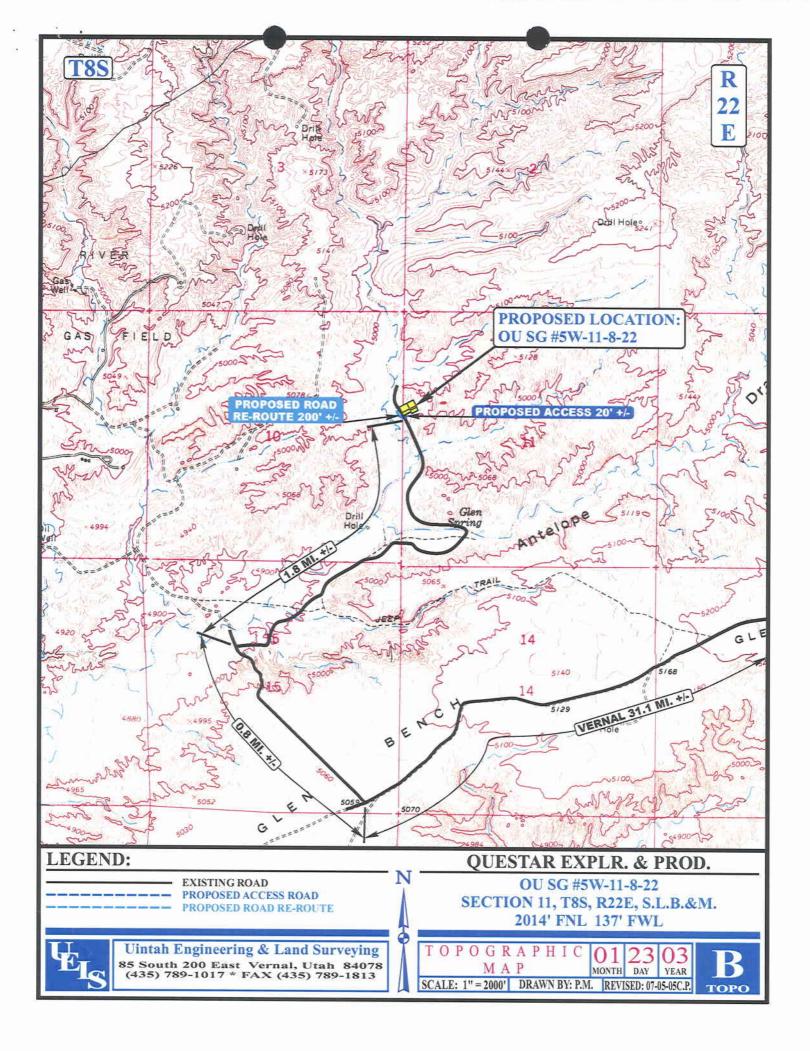
TAKEN BY: D.A. | DRAWN BY: P.M. | REVISED: 07-05-05C.P.

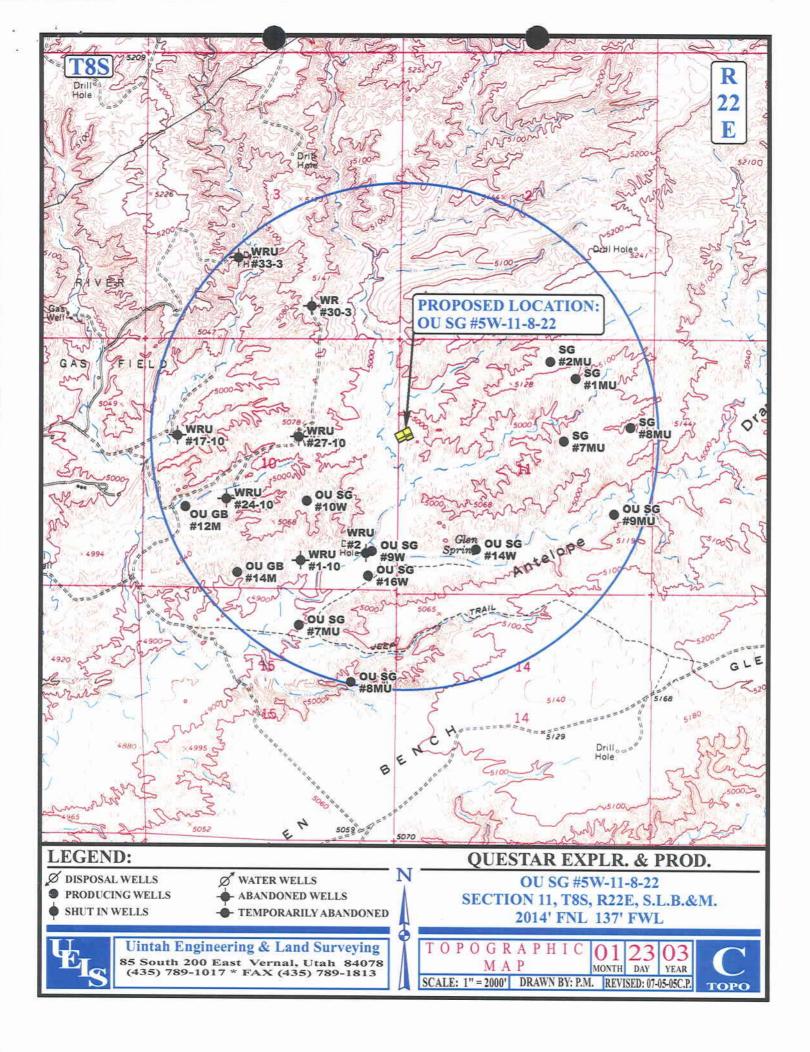
QUESTAR EXPLORATION & PRODUCTION T8S, R22E, S.L.B.&M. Well location, OU SG #5W-11-8-22, located as 1928 Brass Cap shown in the SW 1/4 NW 1/4 of Section 11, T8S, 0.5' High, Small R22E, S.L.B.&M. Uintah County, Utah. Pile of Stones S89°56'00"W - 2641.30' (Meas.) S89'59'W - 40.04 (G.L.O.) NWLY 1938 Brass Cap BASIS OF ELEVATION 1.0' High, Large Pile of Stones BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35. 3' WLY T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY, SAID ELEVATION IS MARKED AS BEING 4697 FEET. BASIS OF BEARINGS BASIS OF BEARINGS IS A G.P.S. OBSERVATION. _137' OU SG #5W-11-8-22 Elev. Ungraded Ground = 4967 1938 Brass Cap Flush w/Ground, 2572.83' (Meas.) Two Stones WLY SCALE CERTIFICATE NO0'03'45"W THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MARKED ME OF LAND FOR MY SUPERVISION AND THAT THE SAME THE THUE AND TOTAL TO THE BEST OF MY KNOWLEDGE AND B REVISED: 06-21-05 L.K. S89'54'43"W - 2643.40' (Meas.) WEST - 40.06 (G.L.O.) E, LAND BORNEYING UINTAH ENGINEERING ∠1933 Brass Cap 1938 Brass Cap 0.5' High, Large Pile of Stones WLY VERNADAUTAH 84078 85 SOUTH 200 EAST -(NAD 83) -N00°02'35"E — 67.92' (Meas.) (435) 789-1017 LATITUDE = $40^{\circ}08'19.94"$ (40.138872) LEGEND: SCALE DATE SURVEYED: DATE DRAWN: LONGITUDE = 109'24'58.47" (109,416242) $1" \approx 1000'$ 01 - 21 - 0301-22-03 = 90° SYMBOL (NAD 27) PARTY REFERENCES S.H. T.H. D.COX PROPOSED WELL HEAD. LATITUDE = $40^{\circ}08'20.07"$ G.L.O. PLAT (40.138908) WEATHER LONGITUDE = 109'24'56.01" (109.415558) = SECTION CORNERS LOCATED. QUESTAR WARM **EXPLORATION & PRODUCTION**

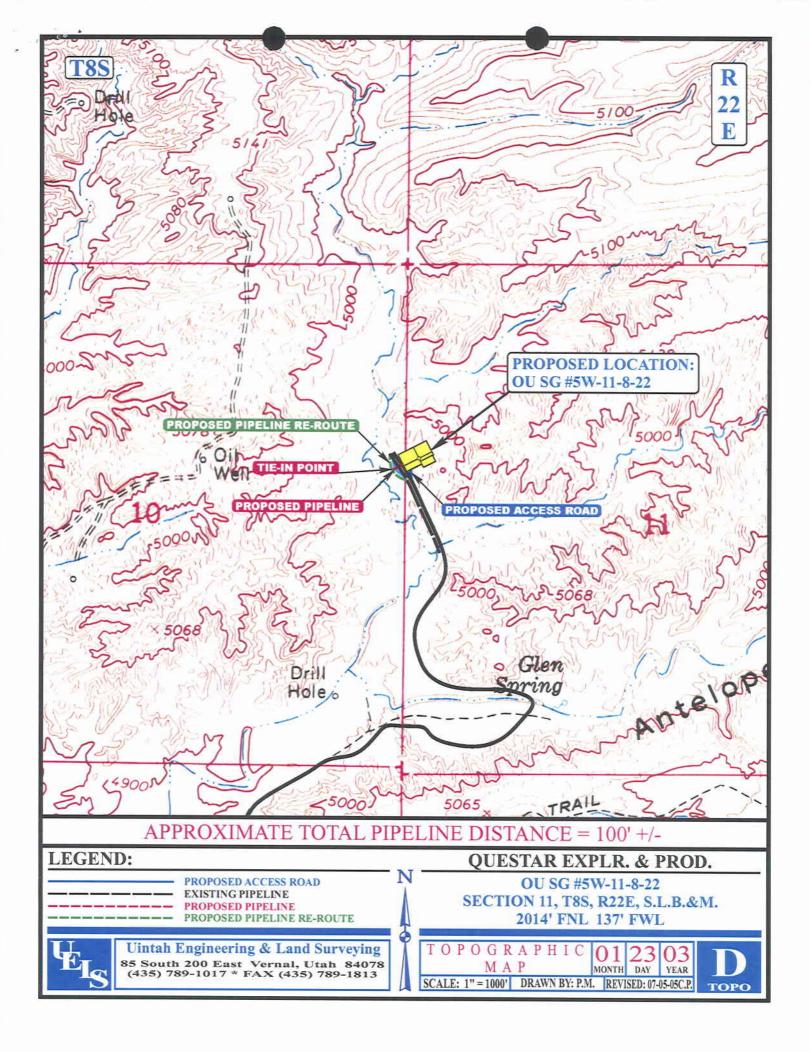














QEP Uinta Basin, Inc. 11002 East 17500 South Vernal, UT 84078 Tel 435 781 4300 • Fax 435 781 4329

July 21, 2005

Division of Oil, Gas & Mining 1594 W. N. Temple STE 1210 Salt Lake City, UT 84114-5801

To Whom It May Concern:

In reference to the State Oil and Gas Conservation rule R649-3-3 QEP Uinta Basin, Inc. OU SG 5W-11-8-22 is an exception to this rule due to topography and bogy area which was encountered while constructing location.

There are no additional lease owners with 460' of the proposed location. If you have any question please contact Raleen Searle @ (435) 781-4331.

Thank you,

Jan Nelson

Regulatory Affairs Analyst

nan Nelson

RECEIVED
JUL 2 6 2005

DIV. OF OIL, GAS & MINING

UNITED STATES TMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	1	
•	1	

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT--" for such proposals

	UTU-73687	
5.	If Indian, Allottee or Tribe Name	
	N/A	
7.	If Unit or CA, Agreement Designation	
	N/A	
Q	Well Name and No.	

SUBM	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas		N/A
Weil X Well Other		8. Well Name and No. OU SG 5W-11-8-22
2. Name of Operator QEP Uinta Basin Inc.		9. API Well No.
 Address and Telephone No. 11002 E. 17500 S. VERNAL, UT 84078-8526 	(435) 781.4331	43-047-35072 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		UNDESIGNATED
2014' FNL 137' FWL, SWNW, SECTIO	ON 11, T8S, R22E	11. County or Parish, State UINTAH, UTAH
12. CHECK APPROPRIATE E	BOX(s) TO INDICATE NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	4, 1
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Notice of Intent Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
Subsequent Report	Recompletion Plugging Back Casing Repair	New Construction Non-Routine Fracturing Water Shut-Off
	Recompletion Plugging Back	New Construction Non-Routine Fracturing
Subsequent Report	Recompletion Plugging Back Casing Repair	New Construction Non-Routine Fracturing Water Shut-Off

QEP Uinta Basin Inc., proposes to drill this well to the Mesa Verde formation. The proposed TD was 8100', the new proposed TD will be 9350'. Please refer to QEP Uinta Basin, Inc. Standard Operating Plan for the Mesa Verde formations.

Uinta - Surface Green River - 3111' Wasatch - 6141' Mesa Verde - 8726'

TD -9350'

Federal Approval of this Action is Nacessary

Utah Division of Oil, Gas and Mining

QEP Uinta Basin, Inc., proposes to change well name from OU SG 5W-11-8-22

RECEIVED OCT 2 8 2005

DIV OF OIL GAS & MINING

		DIV. OF	UIL, GAS & IV	IIIVING
14. I hereby certify that the foregoing a true and correct. Signed Jan Nelson	Title	Regulatory Affairs		10-27-05
(This space for Federal or State paice use) Approved by:	Title	COPY SENT TO OPERATOR Date: 1/2-06	Date	
Conditions of approval, if any		CHO		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfu	lly to mak	e to any department or agency of the United States any false, ficti	tious or fraudulent s	tatements or

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

1. DJJ 2. CDW

Change of Operator (Well Sold)			X - Opera	ntor Nam	e Change/Me	rger	2. CD 11		
The operator of the well(s) listed below has change	ed, effective	e:	- 1	· · · · · · · · · · · · · · · · · · ·	1/1/2007	<u> </u>			
FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265			TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265						
Phone: 1 (303) 672-6900			Phone: 1 (303)	672-6900					
CA No.			Unit:						
	SEC TWN	RNG		ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS		
SEE ATTACHED LISTS			*						
OPERATOR CHANGES DOCUMENTA Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation wa 2. (R649-8-10) Sundry or legal documentation wa 3. The new company was checked on the Departm 4a. Is the new operator registered in the State of U 5a. (R649-9-2)Waste Management Plan has been re-	s received fr s received fr nent of Con tah:	om the	e NEW operator e, Division of Co Business Numb IN PLACE	on: orporations	4/19/2007 4/16/2007 s Database on: 764611-0143		1/31/2005		
5b. Inspections of LA PA state/fee well sites compl			n/a	_					
5c. Reports current for Production/Disposition & S			n/a	-					
6. Federal and Indian Lease Wells: The BL									
or operator change for all wells listed on Federa 7. Federal and Indian Units:				BLM	4/23/2007	BIA	_		
The BLM or BIA has approved the successor 8. Federal and Indian Communization Age The BLM or BIA has approved the operator f	reements ("CA"):	•	4/23/2007				
9. Underground Injection Control ("UIC"				oved UIC F	orm 5, Transfer	of Auth	ority to		
Inject, for the enhanced/secondary recovery un DATA ENTRY:	it/project foi	r the wa	ater disposal wei	ll(s) listed o	n:		_		
 Changes have been entered on the Monthly Op Bond information entered in RBDMS on: Fee/State wells attached to bond in RBDMS on Injection Projects to new operator in RBDMS of 	1. Changes entered in the Oil and Gas Database on: 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 3. Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007 4. Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007 5. Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007 4/30/2007 and 5/15/2007								
			ESB000024						
 Federal well(s) covered by Bond Number: Indian well(s) covered by Bond Number: (R649-3-1) The NEW operator of any state/fe 	e well(s) list	ed cov	799446	- - umber	965003033				
3b. The FORMER operator has requested a release				n/a		-			
LEASE INTEREST OWNER NOTIFIC					_				
4. (R649-2-10) The NEW operator of the fee wells		ntacted	l and informed b	y a letter fr	om the Division				
of their responsibility to notify all interest owner				n/a	-				
COMMENTS: THIS IS A COMPANY NAME OF SOME WELL NAMES HA		CHANG	SED AS REQU	JESTED					

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
FEDERAL 2-29-7-22	FEDERAL 2-29-7-22	NESW	29	070S	220E	4304715423	5266	Federal	GW	S
UTAH FED D-1	UTAH FED D-1	SWSW	14	070S	240E	4304715936	10699	Federal	GW	S
UTAH FED D-2	UTAH FED D-2	NESW	25	070S	240E	4304715937	9295	Federal	GW	S
PRINCE 1	PRINCE 1	SWSW	10	070S	240E	4304716199	7035	Federal	GW	P
UTAH FED D-4	UTAH FED D-4	SWSE	14	070S	240E	4304731215	9297	Federal	GW	S
FZ BB 1	BRENNAN FZ-BB1	NESE	20	070S	210E	4304731805	10952	Federal	GW	TA
EAST COYOTE FED 14-4-8-25	EAST COYOTE FED 14-4-8-25	SESW	04	080S	250E	4304732493	11630	Federal	OW	P
F S PRINCE 4	PRINCE 4	SWSW	03	070S	240E	4304732677	7035	Federal	OW	P
GYPSUM HILLS 21	GH 21 WG	SWSW	21	080S	210E	4304732692	11819	Federal	GW	P
SAGE GROUSE FED 6-14-8-22	OU SG 6 14 8 22	SENW	14	080S	220E	4304732746		Federal	GW	P
GYPSUM HILLS 22WG	GH 22 WG	SWNW	22	080S	210E	4304732818		Federal	GW	P
SAGE GROUSE 12A-14-8-22	SAGE GROUSE 12A-14-8-22	NWSW	14	080S	220E	4304733177	-	Federal	GW	S
OU GB 12W-20-8-22	OU GB 12W-20-8-22	NWSW	20	080S	220E	4304733249	1	Federal	GW	P
GBU 15-18-8-22	OU GB 15 18 8 22	SWSE	18	080S	220E	4304733364		Federal	GW	P
GLEN BENCH FED 3W-17-8-22	OU GB 3W 17 8 22	NENW	17	080S	220E	4304733513		Federal	GW	P
GLEN BENCH FED 5W-17-8-22	OU GB 5W 17 8 22	SWNW	17	080S	220E	4304733514		Federal	GW	P
WV FED 9W-8-8-22	WV 9W 8 8 22	NESE	08	080S	220E	4304733515	-	Federal	GW	P
GB FED 9W-18-8-22	OU GB 9W 18 8 22	NESE	18	080S	220E	4304733516	And the second	Federal	GW	P
OU GB 3W-20-8-22	OU GB 3W-20-8-22	NENW	20	080S	220E	4304733526		Federal	GW	P
GLEN BENCH 12W-30-8-22	OU GB 12W 30 8 22	NWSW	30	080S	220E	4304733670	3	Federal	GW	P
WVFU 10W-8-8-22	WV 10W 8 8 22	NWSE	08	080S	220E	4304733814		Federal	GW	P
GH 7W-21-8-21	GH 7W-21-8-21	SWNE	21	080S	210E	4304733845		Federal	GW	P
GH 9W-21-8-21	GH 9W-21-8-21	NESE	21	080S	210E	4304733846		Federal	GW	P
GH 11W-21-8-21	GH 11W-21-8-21	NESW	21	080S	210E	4304733847	100	Federal	GW	P
GH 15W-21-8-21	GH 15W-21-8-21	SWSE	21	080S	210E	4304733848		Federal	GW	P
WV 7W-22-8-21	WV 7W-22-8-21	SWNE	22	080S	210E	4304733907		Federal	GW	P
WV 9W-23-8-21	WV 9W-23-8-21	NESE	23	080S	210E	4304733909		Federal	GW	P
GHU 14W-20-8-21	GH 14W 20 8 21	SESW	20	080S	210E	4304733915		Federal	GW	P
GB 4W-30-8-22	OU GB 4W 30 8 22	NWNW	30	080S	220E	4304733945		Federal	GW	P
GB 9W-19-8-22	OU GB 9W 19 8 22	NESE	19	080S	220E	4304733946	_	Federal	GW	P
GB 10W-30-8-22	OU GB 10W 30 8 22	NWSE	30	080S	220E	4304733947		Federal	GW	P
GB 12W-19-8-22	OU GB 12W 19 8 22	NWSW	19	080S	220E	4304733948			GW	P
GB 9W-25-8-21	GB 9W-25-8-21	NESE	25	080S	210E	4304733960		Federal	GW	P
WV 1W-5-8-22	SU 1W 5 8 22	NENE	05	080S	220E	4304733985	-	Federal	GW	P
WV 3W-5-8-22	SU 3W 5 8 22	NENW	05	080S	220E	4304733987		Federal	OW	S
WV 7W-5-8-22	SU 7W 5 8 22	SWNE	05	080S	220E	4304733988		Federal	GW	P
WV 9W-5-8-22	SU 9W 5 8 22	NESE	05	080S	220E	4304733990		Federal	GW	P
WV 11W-5-8-22	SU 11W 5 8 22	NESW	05	080S	220E	4304733992		Federal	GW	S
WV 13W-5-8-22	SU 13W 5 8 22	SWSW	05	080S	220E	4304733994		Federal	GW	S
WV 15W-5-8-22	SU 15W 5 8 22	SWSE	05	080S	220E	4304733996		Federal	GW	P
WV 8W-8-8-22	WV 8W-8-8-22	SENE	08	080S	220E	4304734005		Federal	GW	P
WV 14W-8-8-22	WV 14W-8-8-22	SESW	08	080S	220E	4304734007		Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
OU GB 6W-20-8-22	OU GB 6W-20-8-22	SENW	20	080S	220E	4304734018	13518	Federal	GW	P
GB 5W-30-8-22	OU GB 5W 30 8 22	SWNW	30	080S	220E	4304734025		Federal	GW	P
GB 11W-20-8-22	OU GB 11W 20 8 22	NESW	-20	080S	220E	4304734039		Federal	GW	P
OU GB 4W-20-8-22	OU GB 4W-20-8-22	NWNW	20	080S	220E	4304734043		Federal	GW	P
GH 5W-21-8-21	GH 5W-21-8-21	SWNW	21	080S	210E	4304734147	13387	Federal	GW	P
GH 6W-21-8-21	GH 6W-21-8-21	SENW	21	080S	210E	4304734148		Federal	GW	P
GH 8W-21-8-21	GH 8W-21-8-21	SENE	21	080S	210E	4304734149		Federal	GW	P
GH 10W-20-8-21	GH 10W-20-8-21	NWSE	20	080S	210E	4304734151	13328	Federal	GW	P
GH 10W-21-8-21	GH 10W-21-8-21	NWSE	21	080S	210E	4304734152		Federal	GW	P
GH 12W-21-8-21	GH 12W-21-8-21	NWSW	21	080S	210E	4304734153	-	Federal	GW	P
GH 14W-21-8-21	GH 14W-21-8-21	SESW	21	080S	210E	4304734154	12.1012.00	Federal	GW	P
GH 16W-21-8-21	GH 16W-21-8-21	SESE	21	080S	210E	4304734157		Federal	GW	P
GB 5W-20-8-22	OU GB 5W 20 8 22	SWNW	20	080S	220E	4304734209		Federal	GW	P
WV 6W-22-8-21	WV 6W-22-8-21	SENW	22	080S	210E	4304734272		Federal	GW	P
GH 1W-20-8-21	GH 1W-20-8-21	NENE	20	080S	210E	4304734327		Federal	GW	P
GH 2W-20-8-21	GH 2W-20-8-21	NWNE	20	080S	210E	4304734328		Federal	GW	P
GH 3W-20-8-21	GH 3W-20-8-21	NENW	20	080S	210E	4304734329		Federal	GW	P
GH 7W-20-8-21	GH 7W-20-8-21	SWNE	20	080S	210E	4304734332		Federal	GW	P
GH 9W-20-8-21	GH 9W-20-8-21	NESE	20	080S	210E	4304734333		Federal	GW	P
GH 11W-20-8-21	GH 11W-20-8-21	NESW	20	080S	210E	4304734334		Federal	GW	P
GH 15W-20-8-21	GH 15W-20-8-21	SWSE	20	080S	210E	4304734335		Federal	GW	P
GH 16W-20-8-21	GH 16W-20-8-21	SESE	20	080S	210E	4304734336		Federal	GW	P
WV 12W-23-8-21	WV 12W-23-8-21	NWSW	23	080S	210E	4304734343		Federal	GW	P
OU GB 13W-20-8-22	OU GB 13W-20-8-22	SWSW	20	080S	220E	4304734348		Federal	GW	P
OU GB 14W-20-8-22	OU GB 14W-20-8-22	SESW	20	080S	220E	4304734349		Federal	GW	P
OU GB 11W-29-8-22	OU GB 11W-29-8-22	NESW	29	080S	220E	4304734350		Federal	GW	P
WV 11G-5-8-22	WVX 11G 5 8 22	NESW	05	080S	220E	4304734388		Federal	OW	P
WV 13G-5-8-22	WVX 13G 5 8 22	SWSW	05	080S	220E	4304734389		Federal	OW	P
WV 15G-5-8-22	WVX 15G 5 8 22	SWSE	05	080S	220E	4304734390		Federal	OW	P
SU BRENNAN W 15W-18-7-22	SU BRENNAN W 15W-18-7-22	SWSE	18	070S	220E	4304734403		Federal	GW	TA
STIRRUP U 16W-5-8-22	SU 16W 5 8 22	SESE	05	080S	220E	4304734446		Federal	GW	P
STIRRUP U 2W-5-8-22	SU 2W 5 8 22	NWNE	05	080S	220E	4304734455		Federal	GW	P
WV 10W-5-8-22	SU 10W 5 8 22	NWSE	05	080S	220E	4304734456		Federal	GW	P
WV 16W-8-8-22	WV 16W-8-8-22	SESE	08	080S	220E	4304734470	10000	Federal	GW	P
GB 16WX-30-8-22	OU GB 16WX 30 8 22	SESE	30	080S	220E	4304734506		Federal	GW	P
OU GB 1W-19-8-22	OU GB 1W-19-8-22	NENE	19	080S	220E	4304734512		Federal	GW	P
OU GB 2W-19-8-22	OU GB 2W-19-8-22	NWNE	19	080S	220E	4304734513		Federal	GW	P
OU GB 5W-19-8-22	OU GB 5W-19-8-22	SWNW	19	080S	220E	4304734514		Federal	GW	P
OU GB 7W-19-8-22	OU GB 7W-19-8-22	SWNE	19	080S	220E	4304734515		Federal	GW	P
OU GB 8W-19-8-22	OU GB 8W-19-8-22	SENE	19	080S	220E	4304734516		Federal	GW	P
OU GB 11W-19-8-22	OU GB 11W-19-8-22	NESW	19	080S	220E	4304734517		Federal	GW	P
OU GB 16W-19-8-22	OU GB 16W-19-8-22	SESE	19	080S	220E	4304734517		Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
GB 1W-30-8-22	OU GB 1W 30 8 22	NENE	30	080S	220E	4304734528	13487	Federal	GW	P
GB 3W-30-8-22	OU GB 3W 30 8 22	NENW	30	080S	220E	4304734529	13493	Federal	GW	P
GB 6W-30-8-22	OU GB 6W 30 8 22	SENW	30	080S	220E	4304734530	13519	Federal	GW	P
GB 7W-30-8-22	OU GB 7W 30 8 22	SWNE	30	080S	220E	4304734531	13494	Federal	GW	P
GB 8W-30-8-22	OU GB 8W 30 8 22	SENE	30	080S	220E	4304734532	13483	Federal	GW	P
GB 9W-30-8-22	OU GB 9W 30 8 22	NESE	30	080S	220E	4304734533	13500	Federal	GW	P
OU GB 6W-19-8-22	OU GB 6W-19-8-22	SENW	19	080S	220E	4304734534	13475	Federal	GW	P
OU GB 10W-19-8-22	OU GB 10W-19-8-22	NWSE	19	080S	220E	4304734535	13479	Federal	GW	P
OU GB 13W-19-8-22	OU GB 13W-19-8-22	SWSW	19	080S	220E	4304734536	13478	Federal	GW	P
OU GB 14W-19-8-22	OU GB 14W-19-8-22	SESW	19	080S	220E	4304734537	13484	Federal	GW	P
OU GB 15W-19-8-22	OU GB 15W-19-8-22	SWSE	19	080S	220E	4304734538	13482	Federal	GW	P
OU GB 12W-17-8-22	OU GB 12W-17-8-22	NWSW	17	080S	220E	4304734542	13543	Federal	GW	P
OU GB 6W-17-8-22	OU GB 6W-17-8-22	SENW	17	080S	220E	4304734543	13536	Federal	GW	P
OU GB 13W-17-8-22	OU GB 13W-17-8-22	SWSW	17	080S	220E	4304734544	13547	Federal	GW	P
OU GB 6W-29-8-22	OU GB 6W-29-8-22	SENW	29	080S	220E	4304734545	13535	Federal	GW	P
OU GB 3W-29-8-22	OU GB 3W-29-8-22	NENW	29	080S	220E	4304734546	13509	Federal	GW	P
OU GB 13W-29-8-22	OU GB 13W-29-8-22	SWSW	29	080S	220E	4304734547	13506	Federal	GW	P
OU GB 4W-29-8-22	OU GB 4W-29-8-22	NWNW	29	080S	220E	4304734548	13534	Federal	GW	P
OU GB 5W-29-8-22	OU GB 5W-29-8-22	SWNW	29	080S	220E	4304734549	13505	Federal	GW	P
OU GB 14W-17-8-22	OU GB 14W-17-8-22	SESW	17	080S	220E	4304734550	13550	Federal	GW	P
OU GB 11W-17-8-22	OU GB 11W-17-8-22	NESW	17	080S	220E	4304734553	13671	Federal	GW	P
OU GB 14W-29-8-22	OU GB 14W-29-8-22	SESW	29	080S	220E	4304734554	13528	Federal	GW	P
OU GB 2W-17-8-22	OU GB 2W-17-8-22	NWNE	17	080S	220E	4304734559	13539	Federal	GW	P
OU GB 7W-17-8-22	OU GB 7W-17-8-22	SWNE	17	080S	220E	4304734560	13599	Federal	GW	P
OU GB 16W-18-8-22	OU GB 16W-18-8-22	SESE	18	080S	220E	4304734563	13559	Federal	GW	P
OU GB 1W-29-8-22	OU GB 1W-29-8-22	NENE	29	080S	220E	4304734573	13562	Federal	GW	P
OU GB 7W-29-8-22	OU GB 7W-29-8-22	SWNE	29	080S	220E	4304734574	13564	Federal	GW	P
OU GB 8W-29-8-22	OU GB 8W-29-8-22	SENE	29	080S	220E	4304734575	13609	Federal	GW	S
OU GB 9W-29-8-22	OU GB 9W-29-8-22	NESE	29	080S	220E	4304734576	13551	Federal	GW	P
OU GB 10W-29-8-22	OU GB 10W-29-8-22	NWSE	29	080S	220E	4304734577	13594	Federal	GW	P
OU GB 15W-29-8-22	OU GB 15W-29-8-22	SWSE	29	080S	220E	4304734578	13569	Federal	GW	P
OU GB 2W-20-8-22	OU GB 2W-20-8-22	NWNE	20	080S	220E	4304734599	13664	Federal	GW	P
OU GB 2W-29-8-22	OU GB 2W-29-8-22	NWNE	29	080S	220E	4304734600	13691	Federal	GW	P
OU GB 15W-17-8-22	OU GB 15W-17-8-22	SWSE	17	080S	220E	4304734601	13632	Federal	GW	P
OU GB 16W-17-8-22	OU GB 16W-17-8-22	SESE	17	080S	220E	4304734602	13639	Federal	GW	P
OU GB 16W-29-8-22	OU GB 16W-29-8-22	SESE	29	080S	220E	4304734603	13610	Federal	GW	P
OU GB 1W-20-8-22	OU GB 1W-20-8-22	NENE	20	080S	220E	4304734604	13612	Federal	GW	P
OU GB 1W-17-8-22	OU GB 1W-17-8-22	NENE	17	080S	220E	4304734623	13701	Federal	GW	P
OU GB 9W-17-8-22	OU GB 9W-17-8-22	NESE	17	080S	220E	4304734624	13663	Federal	GW	P
OU GB 10W-17-8-22	OU GB 10W-17-8-22	NWSE	17	080S	220E	4304734625	13684	Federal	GW	P
OU GB 9W-20-8-22	OU GB 9W-20-8-22	NESE	20	080S	220E	4304734630	13637	Federal	GW	P
OU GB 10W-20-8-22	OU GB 10W-20-8-22	NWSE	20	080S	220E	4304734631	13682	Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
OU GB 15W-20-8-22	OU GB 15W-20-8-22	SWSE	20	080S	220E	4304734632	13613	Federal	GW	P
WIH 15MU-21-8-22	OU WIH 15MU 21 8 22	SWSE.	21	080S	220E	4304734634		Federal	GW	P
OU WIH 13W-21-8-22	OU WIH 13W-21-8-22	SWSW	21	080S	220E	4304734646		Federal	GW	P
OU GB 11W-15-8-22	OU GB 11W-15-8-22	NESW	15	080S	220E	4304734648		Federal	GW	P
OU GB 13W-9-8-22	OU GB 13W-9-8-22	SWSW	09	080S	220E	4304734654		Federal	GW	P
OU WIH 14W-21-8-22	OU WIH 14W-21-8-22	SESW	21	080S	220E	4304734664		Federal	GW	P
OU GB 12WX-29-8-22	OU GB 12WX-29-8-22	NWSW	29	080S	220E	4304734668		Federal	GW	P
OU WIH 10W-21-8-22	OU WIH 10W-21-8-22	NWSE	21	080S	220E	4304734681		Federal	GW	P
OU GB 4G-21-8-22	OU GB 4G-21-8-22	NWNW	21	080S	220E	4304734685	_	Federal	OW	P
OU GB 3W-21-8-22	OU GB 3W-21-8-22	NENW	21	080S	220E	4304734686		Federal	GW	P
OU GB 16SG-30-8-22	OU GB 16SG-30-8-22	SESE	30	080S	220E	4304734688		Federal	GW	S
OU WIH 7W-21-8-22	OU WIH 7W-21-8-22	SWNE	21	080S	220E	4304734689		Federal	GW	P
OU GB 5W-21-8-22	OU GB 5W-21-8-22	SWNW	21	080S	220E	4304734690		Federal	GW	P
WIH 1MU-21-8-22	WIH 1MU-21-8-22	NENE	21	080S	220E	4304734693		Federal	GW	P
OU GB 5G-19-8-22	OU GB 5G-19-8-22	SWNW	19	080S	220E	4304734695			OW	P
OU GB 7W-20-8-22	OU GB 7W-20-8-22	SWNE	20	080S	220E	4304734705		Federal	GW	P
OU SG 14W-15-8-22	OU SG 14W-15-8-22	SESW	15	080S	220E	4304734710	13821	Federal	GW	P
OU SG 15W-15-8-22	OU SG 15W-15-8-22	SWSE	15	080S	220E	4304734711		Federal	GW	P
OU SG 16W-15-8-22	OU SG 16W-15-8-22	SESE	15	080S	220E	4304734712		Federal	GW	P
OU SG 4W-15-8-22	OU SG 4W-15-8-22	NWNW	15	080S	220E	4304734713	177	1704	GW	P
OU SG 12W-15-8-22	OU SG 12W-15-8-22	NWSW	15	080S	220E	4304734714		Federal	GW	P
OU GB 5MU-15-8-22	OU GB 5MU-15-8-22	SWNW	15	080S	220E	4304734715		Federal	GW	P
OU SG 8W-15-8-22	OU SG 8W-15-8-22	SENE	15	080S	220E	4304734717		Federal	GW	P
OU SG 9W-15-8-22	OU SG 9W-15-8-22	NESE	15	080S	220E	4304734718		Federal	GW	P
OU SG 10W-15-8-22	OU SG 10W-15-8-22	NWSE	15	080S	220E	4304734719		Federal	GW	P
OU SG 2MU-15-8-22	OU SG 2MU-15-8-22	NWNE	15	080S	220E	4304734721			GW	P
OU SG 7W-15-8-22	OU SG 7W-15-8-22	SWNE	15	080S	220E	4304734722		Federal	GW	P
OU GB 14SG-29-8-22	OU GB 14SG-29-8-22	SESW	29	080S	220E	4304734743		Federal	GW	P
OU GB 16SG-29-8-22	OU GB 16SG-29-8-22	SESE	29	080S	220E	4304734744		Federal	GW	P
OU GB 13W-10-8-22	OU GB 13W-10-8-22	SWSW	10	080S	220E	4304734754		Federal	GW	P
OU GB 6MU-21-8-22	OU GB 6MU-21-8-22	SENW	21	080S	220E	4304734755		Federal	GW	P
OU SG 10W-10-8-22	OU SG 10W-10-8-22	NWSE	10	080S	220E	4304734764		Federal	GW	P
OU GB 14M-10-8-22	OU GB 14M-10-8-22	SESW	10	080S	220E	4304734768		Federal	GW	P
OU SG 9W-10-8-22	OU SG 9W-10-8-22	NESE	10	080S	220E	4304734783		Federal	GW	P
OU SG 16W-10-8-22	OU SG 16W-10-8-22	SESE	10	080S	220E	4304734784		Federal	GW	P
GB 3M-27-8-21	GB 3M-27-8-21	NENW	27	080S	210E	4304734900		Federal	GW	P
WVX 11D-22-8-21	WVX 11D-22-8-21	NESW	22	080S	210E	4304734902		Federal	GW	DRL
GB 11M-27-8-21	GB 11M-27-8-21	NESW	27	080S	210E	4304734952		Federal	GW	P
GB 9D-27-8-21	GB 9D-27-8-21	NESE	27	080S	210E	4304734956		Federal	GW	DRL
GB 1D-27-8-21	GB 1D-27-8-21	NENE	27	080S	210E	4304734957		Federal	GW	DRL
WRU EIH 2M-35-8-22	WRU EIH 2M-35-8-22	NWNE	35	080S	220E	4304735052		Federal	GW	P
GYPSUM HILLS 12MU-20-8-21	GH 12MU 20 8 21	NWSW	20	080S	210E	4304735069		Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
OU SG 4W-11-8-22	OU SG 4W-11-8-22	NWNW	11	080S	220E	4304735071	14814	Federal	GW	DRL
OU SG 5W-11-8-22	OU SG 5W-11-8-22	SWNW	11	080S	220E	4304735072	14815	Federal	GW	DRL
OU SG 6W-11-8-22	SG 6ML 11 8 22	SENW	11	080S	220E	4304735073	14825	Federal	GW	P
OU SG 5MU-14-8-22	OU SG 5MU-14-8-22	SWNW	14	080S	220E	4304735076	-	Federal	GW	P
OU SG 6MU-14-8-22	OU SG 6MU-14-8-22	SENW	14	080S	220E	4304735077	14128	Federal	GW	P
SG 12MU-14-8-22	SG 12MU-14-8-22	NWSW	14	080S	220E	4304735078		Federal	GW	P
OU SG 13MU-14-8-22	OU SG 13MU-14-8-22	SWSW	14	080S	220E	4304735079	13990	Federal	GW	P
OU SG 9MU-11-8-22	OU SG 9MU-11-8-22	NESE	11	080S	220E	4304735091	13967	Federal	GW	P
SG 11SG-23-8-22	SG 11SG-23-8-22	NESW	23	080S	220E	4304735099	13901	Federal	GW	S
OU SG 14W-11-8-22	OU SG 14W-11-8-22	SESW	11	080S	220E	4304735114	14797	Federal	GW	DRL
SG 5MU-23-8-22	SG 5MU-23-8-22	SWNW	23	080S	220E	4304735115		Federal	GW	P
SG 6MU-23-8-22	SG 6MU-23-8-22	SENW	23	080S	220E	4304735116		Federal	GW	P
SG 14MU-23-8-22	SG 14MU-23-8-22	SESW	23	080S	220E	4304735117		Federal	GW	P
SG 13MU-23-8-22	SG 13MU-23-8-22	SWSW	23	080S	220E	4304735190		Federal	GW	P
WH 7G-10-7-24	WH 7G-10-7-24	SWNE	10	070S	240E	4304735241		Federal	GW	P
GB 4D-28-8-21	GB 4D-28-8-21	NWNW	28	080S	210E	4304735246		Federal	GW	P
GB 7M-28-8-21	GB 7M-28-8-21	SWNE	28	080S	210E	4304735247		Federal	GW	P
GB 14M-28-8-21	GB 14M-28-8-21	SESW	28	080S	210E	4304735248		Federal	GW	P
SG 11MU-23-8-22	SG 11MU-23-8-22	NESW	23	080S	220E	4304735257	111111111111111111111111111111111111111	Federal	GW	P
SG 15MU-14-8-22	SG 15MU-14-8-22	SWSE	14	080S	220E	4304735328		Federal	GW	P
EIHX 14MU-25-8-22	EIHX 14MU-25-8-22	SESW	25	080S	220E	4304735330		Federal	GW	P
EIHX 11MU-25-8-22	EIHX 11MU-25-8-22	NESW	25	080S	220E	4304735331		Federal	GW	P
NBE 12ML-10-9-23	NBE 12ML-10-9-23	NWSW	10	090S	230E	4304735333	TOTAL CONTRACTOR OF THE PARTY O	Federal	GW	P
NBE 13ML-17-9-23	NBE 13ML-17-9-23	SWSW	17	090S	230E	4304735334	14000	Federal	GW	P
NBE 4ML-26-9-23	NBE 4ML-26-9-23	NWNW	26	090S	230E	4304735335	14215	Federal	GW	P
SG 7MU-11-8-22	SG 7MU-11-8-22	SWNE	11	080S	220E	4304735374		Federal	GW	P
SG 1MU-11-8-22	SG 1MU-11-8-22	NENE	11	080S	220E	4304735375	14279	Federal	GW	P
OU SG 13W-11-8-22	OU SG 13W-11-8-22	SWSW	11	080S	220E	4304735377		Federal	GW	DRL
SG 3MU-11-8-22	SG 3MU-11-8-22	NENW	11	080S	220E	4304735379	-	Federal	GW	P
SG 8MU-11-8-22	SG 8MU-11-8-22	SENE	11	080S	220E	4304735380		Federal	GW	P
SG 2MU-11-8-22	SG 2MU-11-8-22	NWNE	11	080S	220E	4304735381		Federal	GW	P
SG 10MU-11-8-22	SG 10MU-11-8-22	NWSE	11	080S	220E	4304735382		Federal	GW	P
OU GB 8MU-10-8-22	OU GB 8MU-10-8-22	SENE	10	080S	220E	4304735422		Federal	GW	DRL
EIHX 2MU-25-8-22	EIHX 2MU-25-8-22	NWNE	25	-	220E	4304735427	-	Federal	GW	P
EIHX 1MU-25-8-22	EIHX 1MU-25-8-22	NENE	25	080S	220E	4304735428	-	Federal	GW	P
EIHX 7MU-25-8-22	EIHX 7MU-25-8-22	SWNE	25	080S	220E	4304735429		Federal	GW	P
EIHX 8MU-25-8-22	EIHX 8MU-25-8-22	SENE	25	080S	220E	4304735430		Federal	GW	P
EIHX 9MU-25-8-22	EIHX 9MU-25-8-22	NESE	25	080S	220E	4304735433		Federal	GW	P
EIHX 16MU-25-8-22	EIHX 16MU-25-8-22	SESE	25	080S	220E	4304735434		Federal	GW	P
EIHX 15MU-25-8-22	EIHX 15MU-25-8-22	SWSE	25	080S	220E	4304735435		Federal	GW	P
EIHX 10MU-25-8-22	EIHX 10MU-25-8-22	NWSE	25	080S	220E	4304735436		Federal	GW	P
GB 3MU-3-8-22	GB 3MU-3-8-22	NENW	03	080S	220E	4304735457		Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
NBE 15M-17-9-23	NBE 15M-17-9-23	SWSE	17	090S	230E	4304735463	14423	Federal	GW	P
NBE 7ML-17-9-23	NBE 7ML-17-9-23	SWNE	17	090S	230E	4304735464		Federal	GW	P
NBE 3ML-17-9-23	NBE 3ML-17-9-23	NENW	17	090S	230E	4304735465		Federal	GW	P
NBE 11M-17-9-23	NBE 11M-17-9-23	NESW	17	090S	230E	4304735466		Federal	GW	P
NBE 10ML-10-9-23	NBE 10ML-10-9-23	NWSE	10	090S	230E	4304735650		Federal	GW	p
NBE 6ML-10-9-23	NBE 6ML-10-9-23	SENW	10	090S	230E	4304735651		Federal	GW	P
NBE 12ML-17-9-23	NBE 12ML-17-9-23	NWSW	17	090S	230E	4304735652		Federal	GW	P
NBE 6ML-26-9-23	NBE 6ML-26-9-23	SENW	26	090S	230E	4304735664		Federal	GW	P
NBE 11ML-26-9-23	NBE 11ML-26-9-23	NESW	26	090S	230E	4304735665		Federal	GW	P
NBE 15ML-26-9-23	NBE 15ML-26-9-23	SWSE	26	090S	230E	4304735666		Federal	GW	P
SG 4MU-23-8-22	SG 4MU-23-8-22	NWNW	23	080S	220E	4304735758		Federal	GW	P
RWS 8ML-14-9-24	RWS 8ML-14-9-24	SENE	14	090S	240E	4304735803		Federal	GW	S
SG 11MU-14-8-22	SG 11MU-14-8-22	NESW	14	080S	220E	4304735829	14486	Federal	GW	P
RB DS FED 1G-7-10-18	RB DS FED 1G-7-10-18	NENE	07	100S	180E	4304735932		Federal	OW	S
RB DS FED 14G-8-10-18	RB DS FED 14G-8-10-18	SESW	08	100S	180E	4304735933		Federal	OW	P
OU SG 14MU-14-8-22	OU SG 14MU-14-8-22	SESW	14	080S	220E	4304735950		Federal	GW	P
COY 10ML-14-8-24	COY 10ML-14-8-24	NWSE	14	080S	240E	4304736038		Federal	GW	APD
COY 12ML-24-8-24	COY 12ML-24-8-24	NWSW	24	080S	240E	4304736039	14592	Federal	OW	P
WIH 1AMU-21-8-22	WIH 1AMU-21-8-22	NENE	21	080S	220E	4304736060		Federal	GW	P
NBE 4ML-10-9-23	NBE 4ML-10-9-23	NWNW	10	090S	230E	4304736098		Federal	GW	P
NBE 8ML-10-9-23	NBE 8ML-10-9-23	SENE	10	090S	230E	4304736099		Federal	GW	P
NBE 16ML-10-9-23	NBE 16ML-10-9-23	SESE	10	090S	230E	4304736100		Federal	GW	P
NBE 8ML-12-9-23	NBE 8ML-12-9-23	SENE	12	090S	230E	4304736143		Federal	GW	DRL
WH 12G-11-7-24	WH 12G-11-7-24	NWSW	11	070S	240E	4304736195		Federal	GW	APD
HC 16M-6-7-22	HC 16M-6-7-22	SESE	06	070S	220E	4304736197		Federal	GW	APD
HC 14M-6-7-22	HC 14M-6-7-22	SESW	06	070S	220E	4304736198		Federal	GW	APD
WWT 8ML-25-8-24	WWT 8ML-25-8-24	SENE	25	080S	240E	4304736199		Federal	GW	APD
GB 16D-28-8-21	GB 16D-28-8-21	SESE	28	080S	210E	4304736260	14981	Federal	GW	P
WH 7G-3-7-24	WH 7G-3-7-24	SWNE	03	070S	240E	4304736347		Federal	GW	APD
NBE 5ML-10-9-23	NBE 5ML-10-9-23	SWNW	10	090S	230E	4304736353	15227	Federal	GW	P
NBE 7ML-10-9-23	NBE 7ML-10-9-23	SWNE	10	090S	230E	4304736355		Federal	GW	DRL
NBE 3ML-10-9-23	NBE 3ML-10-9-23	NENW	10	090S	230E	4304736356		Federal	GW	P
WH 4G-10-7-24	WH 4G-10-7-24	NWNW	10	070S	240E	4304736359	10070	Federal	GW	APD
EIHX 4MU-36-8-22	EIHX 4MU-36-8-22	NWNW	36	080S	220E	4304736444	14875	Federal	GW	P
EIHX 3MU-36-8-22	EIHX 3MU-36-8-22	NENW	36	080S	220E	4304736445		Federal	GW	P
EIHX 2MU-36-8-22	EIHX 2MU-36-8-22	NWNE	36	080S	220E	4304736446		Federal	GW	P
EIHX 1MU-36-8-22	EIHX 1MU-36-8-22	NENE	36	080S	220E	4304736447		Federal	GW	P
WWT 2ML-24-8-24	WWT 2ML-24-8-24	NWNE	24	080S	240E	4304736515	1,1001	Federal	GW	APD
RWS 1ML-1-9-24	RWS 1ML-1-9-24	NENE	01	090S	240E	4304736517		Federal	GW	APD
RWS 3ML-1-9-24	RWS 3ML-1-9-24	NENW	01	090S	240E	4304736518		Federal	GW	APD
RWS 9ML-1-9-24	RWS 9ML-1-9-24	NESE	01	090S	240E	4304736519		Federal	GW	APD
RWS 15ML-1-9-24	RWS 15ML-1-9-24	SWSE	01	090S	240E	4304736521		Federal	GW	APD

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
BSW 1ML-12-9-24	BSW 1ML-12-9-24	NENE	12	090S	240E	4304736522		Federal	GW	APD
BSW 11ML-13-9-24	BSW 11ML-13-9-24	NESW	13	090S	240E	4304736523		Federal	GW	APD
NBE 7ML-26-9-23	NBE 7ML-26-9-23	SWNE	26	090S	230E	4304736587	16008	Federal	GW	DRL
NBE 8ML-26-9-23	NBE 8ML-26-9-23	SENE	26	090S	230E	4304736588	15689	Federal	GW	P
NBE 1ML-26-9-23	NBE 1ML-26-9-23	NENE	26	090S	230E	4304736589	-	Federal	GW	DRL
NBE 2ML-26-9-23	NBE 2ML-26-9-23	NWNE	26	090S	230E	4304736590		Federal	GW	DRL
NBE 3ML-26-9-23	NBE 3ML-26-9-23	NENW	26	090S	230E	4304736591		Federal	GW	DRL
NBE 5ML-26-9-23	NBE 5ML-26-9-23	SWNW	26	090S	230E	4304736592	15839	Federal	GW	DRL
NBE 9ML-10-9-23	NBE 9ML-10-9-23	NESE	10	090S	230E	4304736593	15438	Federal	GW	P
NBE 11ML-10-9-23	NBE 11ML-10-9-23	NESW	10	090S	230E	4304736594		Federal	GW	P
NBE 15ML-10-9-23	NBE 15ML-10-9-23	SWSE	10	090S	230E	4304736595	15439	Federal	GW	P
NBE 1ML-12-9-23	NBE 1ML-12-9-23	NENE	12	090S	230E	4304736613		Federal	GW	APD
NBE 2ML-17-9-23	NBE 2ML-17-9-23	NWNE	17	090S	230E	4304736614	15126	Federal	GW	P
NBE 4ML-17-9-23	NBE 4ML-17-9-23	NWNW	17	090S	230E	4304736615		Federal	GW	P
NBE 6ML-17-9-23	NBE 6ML-17-9-23	SENW	17	090S	230E	4304736616	_	Federal	GW	P
NBE 10ML-17-9-23	NBE 10ML-17-9-23	NWSE	17	090S	230E	4304736617	15128	Federal	GW	P
NBE 14ML-17-9-23	NBE 14ML-17-9-23	SESW	17	090S	230E	4304736618	15088	Federal	GW	P
NBE 9ML-26-9-23	NBE 9ML-26-9-23	NESE	26	090S	230E	4304736619	15322		GW	P
NBE 10D-26-9-23	NBE 10D-26-9-23	NWSE	26	090S	230E	4304736620		Federal	GW	DRL
NBE 12ML-26-9-23	NBE 12ML-26-9-23	NWSW	26	090S	230E	4304736621		Federal	GW	DRL
NBE 13ML-26-9-23	NBE 13ML-26-9-23	SWSW	26	090S	230E	4304736622		Federal	GW	P
NBE 14ML-26-9-23	NBE 14ML-26-9-23	SESW	26	090S	230E	4304736623		Federal	GW	P
NBE 16ML-26-9-23	NBE 16ML-26-9-23	SESE	26	090S	230E	4304736624		Federal	GW	P
RWS 13ML-14-9-24	RWS 13ML-14-9-24	SWSW	14	090S	240E	4304736737		Federal	GW	APD
RWS 12ML-14-9-24	RWS 12ML-14-9-24	NWSW	14	090S	240E	4304736738		Federal	GW	APD
SG 3MU-23-8-22	SG 3MU-23-8-22	SESW	14	080S	220E	4304736940	15100	Federal	GW	P
NBE 5ML-17-9-23	NBE 5ML-17-9-23	SWNW	17	090S	230E	4304736941		Federal	GW	P
WWT 2ML-25-8-24	WWT 2ML-25-8-24	NWNE	25	080S	240E	4304737301		Federal	GW	APD
WWT 1ML-25-8-24	WWT 1ML-25-8-24	NENE	25	080S	240E	4304737302		Federal	GW	APD
HK 15ML-19-8-25	HK 15ML-19-8-25	SWSE	19	080S	250E	4304737303		Federal	GW	APD
WT 13ML-19-8-25	WT 13ML-19-8-25	SWSW	19	080S	250E	4304737304		Federal	GW	APD
HK 3ML-29-8-25	HK 3ML-29-8-25	NENW	29	080S	250E	4304737305		Federal	GW	APD
HK 5ML-29-8-25	HK 5ML-29-8-25	SWNW	29	080S	250E	4304737330		Federal	GW	APD
HK 2ML-30-8-25	HK 2ML-30-8-25	NWNE	30	080S	250E	4304737331		Federal	GW	APD
HK 5ML-30-8-25	HK 5ML-30-8-25	SWNW	30	080S	250E	4304737332		Federal	GW	APD
HK 10ML-30-8-25	HK 10ML-30-8-25	NWSE	30	080S	250E	4304737333		Federal	GW	APD
HK 14ML-30-8-25	HK 14ML-30-8-25	SESW	30	080S	250E	4304737334		Federal	GW	APD
HK 6ML-30-8-25	HK 6ML-30-8-25	SENW	30	080S	250E	4304737348		Federal	GW	APD
HK 8ML-30-8-25	HK 8ML-30-8-25	SENE	30	080S	250E	4304737349		Federal	GW	APD
WWT 7ML-25-8-24	WWT 7ML-25-8-24	SWNE	25	080S	240E	4304737407		Federal	GW	APD
WWT 9ML-25-8-24	WWT 9ML-25-8-24	NESE	25	080S	240E	4304737408		Federal	GW	APD
WWT 10ML-25-8-24	WWT 10ML-25-8-24	NWSE	25	080S	240E	4304737409		Federal	GW	APD

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
WWT 15ML-25-8-24	WWT 15ML-25-8-24	SWSE	25	080S	240E	4304737410		Federal	GW	APD
BBS 15G-22-7-21	BBS 15G-22-7-21	SWSE	22	070S	210E	4304737443	15688	Federal	OW	P
WWT 15ML-13-8-24	WWT 15ML-13-8-24	SWSE	13	080S	240E	4304737524		Federal	GW	APD
WWT 16ML-13-8-24	WWT 16ML-13-8-24	SESE	13	080S	240E	4304737525		Federal	GW	APD
COY 6ML-23-8-24	COY 6ML-23-8-24	SENW	23	080S	240E	4304737526		Federal	GW	APD
NBZ 8ML-23-8-24	NBZ 8ML-23-8-24	SENE	23	080S	240E	4304737527		Federal	GW	APD
COY 9ML-23-8-24	COY 9ML-23-8-24	NESE	23	080S	240E	4304737528		Federal	GW	APD
NBZ 15ML-23-8-24	NBZ 15ML-23-8-24	SWSE	23	080S	240E	4304737529		Federal	GW	APD
COY 16ML-23-8-24	COY 16ML-23-8-24	SESE	23	080S	240E	4304737530		Federal	GW	APD
COY 5ML-24-8-24	COY 5ML-24-8-24	SWNW	24	080S	240E	4304737531		Federal	GW	APD
COY 6ML-24-8-24	COY 6ML-24-8-24	SENW	24	080S	240E	4304737532		Federal	GW	APD
COY 6ML-21-8-24	COY 6ML-21-8-24	SENW	21	080S	240E	4304737584		Federal	GW	APD
COY 4ML-21-8-24	COY 4ML-21-8-24	NWNW	21	080S	240E	4304737585		Federal	GW	APD
COY 14ML-21-8-24	COY 14ML-21-8-24	SESW	21	080S	240E	4304737586		Federal	GW	APD
COY 15ML-21-8-24	COY 15ML-21-8-24	SWSE	21	080S	240E	4304737587		Federal	GW	NEW
WWT 1ML-24-8-24	WWT 1ML-24-8-24	NENE	24	080S	240E	4304737590		Federal	GW	APD
RWS 13ML-23-9-24	RWS 13ML-23-9-24	SWSW	23	090S	240E	4304737591		Federal	GW	APD
WWT 8ML-24-8-24	WWT 8ML-24-8-24	SENE	24	080S	240E	4304737640		Federal	GW	APD
GB 16ML-20-8-22	GB 16ML-20-8-22	SESE	20	080S	220E	4304737664	15948	Federal	GW	DRL
NBZ 1ML-29-8-24	NBZ 1ML-29-8-24	NENE	29	080S	240E	4304737666		Federal	GW	APD
WWT 16ML-24-8-24	WWT 16ML-24-8-24	SESE	24	080S	240E	4304737930		Federal	GW	APD
WWT 15ML-24-8-24	WWT 15ML-24-8-24	SWSE	24	080S	240E	4304737931		Federal	GW	APD
COY 14ML-24-8-24	COY 14ML-24-8-24	SESW	24	080S	240E	4304737932		Federal	GW	APD
COY 13ML-24-8-24	COY 13ML-24-8-24	SWSW	24	080S	240E	4304737933		Federal	GW	APD
COY 11ML-24-8-24	COY 11ML-24-8-24	NESW	24	080S	240E	4304737934		Federal	GW	APD
COY 15ML-14-8-24	COY 15ML-14-8-24	SWSE	14	080S	240E	4304737935		Federal	GW	APD
COY 14ML-14-8-24	COY 14ML-14-8-24	SESW	14	080S	240E	4304737936		Federal	GW	APD
COY 12ML-14-8-24	COY 12ML-14-8-24	NWSW	14	080S	240E	4304737937		Federal	GW	APD
COY 11ML-14-8-24	COY 11ML-14-8-24	NESW	14	080S	240E	4304737938		Federal	GW	APD
WVX 8ML-5-8-22	WVX 8ML-5-8-22	SENE	05	080S	220E	4304738140		Federal	GW	APD
WVX 6ML-5-8-22	WVX 6ML-5-8-22	SENW	05	080S	220E	4304738141		Federal	GW	APD
BBS 5G-23-7-21	BBS 5G-23-7-21	SWNW	23	070S	210E	4304738471		Federal	OW	APD
GB 12SG-29-8-22	GB 12SG-29-8-22	NWSW	29	080S	220E	4304738766		Federal	GW	APD
GB 10SG-30-8-22	GB 10SG-30-8-22	NWSE	30	080S	220E	4304738767		Federal	GW	APD
NBE 12SWD-10-9-23	NBE 12SWD-10-9-23	NWSW	10	090S	230E	4304738875		Federal	WD	APD
OP 16MU-3-7-20	OP 16MU-3-7-20	SESE	03	070S	200E	4304738944		Federal	OW	APD
WF 1P-1-15-19	WF 1P-1-15-19	NWNW	06	150S	200E	4304736781	14862	Indian	GW	S

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND M	IINING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
SUNDRY	NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
	new wells, significantly deepen existing wells below caterals. Use APPLICATION FOR PERMIT TO DRILI	rurrent bottom-hole depth, reenter plugged wells, or L form for such proposals.	7. UNIT or CA AGREEMENT NAME: see attached
1. TYPE OF WELL OIL WELL	GAS WELL OTHER		8. WELL NAME and NUMBER: see attached
2. NAME OF OPERATOR QUESTAR EXPLORATIO	N AND PRODUCTION COMPA	NY	9. API NUMBER: attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CIT	, Denver STATE CO	PHONE NUMBER: (303) 308-3068	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: attach		(333) 333 333	соинту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RAN			STATE: UTAH
11. CHECK APPR	ROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REF	ORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007 SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	ACIDIZE ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	DEEPEN FRACTURE TREAT NEW CONSTRUCTION OPERATOR CHANGE PLUG AND ABANDON PLUG BACK PRODUCTION (START/RESUME) RECLAMATION OF WELL SITE RECOMPLETE - DIFFERENT FORMATIC	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER: Operator Name Change
Effective January 1, 2007 AND PRODUCTION COM change of operator is invol on the attached list. All op Federal Bond Number: 96 Utah State Bond Number: Fee Land Bond Number: Current operator of record attached list. Successor operator of reco	IPANY. This name change involved. The same employees will cerations will continue to be covered by the same employees will perations will continue to be covered by the same employees. It is a same employees will be same employees and same employees will be same employees. It is a same employees will be same employees and same employees will be same employees will be same employees will be same employees will be same employees and same employees will be same employees. It is a same employees and same	Basin, Inc., will hereafter be known lives only an internal corporate in continue to be responsible for cored by bond numbers: ESB000024) But the property of the part of the	wn as QUESTAR EXPLORATION name change and no third party operations of the properties described properties as described on the esident, QEP Uinta Basin, Inc.
NAME (PLEASE PRINT) Debra K. S	itanberry	TITLE Supervisor, Re	gulatory Affairs
SIGNATURE L	5 Am Serry	DATE 3/16/2007	
This space for State use only)			

RECEIVED

APR 1 9 2007

FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

	DIVISION OF OIL, GAS AND MINI	NG	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
	new wells, significantly deepen existing wells below current sterals. Use APPLICATION FOR PERMIT TO DRILL form	t bottom-hole depth, reenter plugged wells, or to a for such proposals.	7. UNIT of CA AGREEMENT NAME: See attached
1 TYPE OF WELL OIL WELL	GAS WELL OTHER		8. WELL NAME and NUMBER: see attached
2. NAME OF OPERATOR:			9. API NUMBER:
	N AND PRODUCTION COMPANY		attached
3 ADDRESS OF OPERATOR: 1050 17th Street Suite 500	, Denver STATE CO 210 80	PHONE NUMBER: (303) 308-3068	10. FIELD AND POOL, OR WILDCAT:
4 LOCATION OF WELL FOOTAGES AT SURFACE: attach			соинту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:		STATE: UTAH
11. CHECK APPI	ROPRIATE BOXES TO INDICATE	NATURE OF NOTICE REPO	
TYPE OF SUBMISSION	THE STATE OF THE S	TYPE OF ACTION	THE ON OTHER DATA
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
1/1/2007	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
<u>, , , , , , , , , , , , , , , , , , , </u>	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ OTHER: Well Name Changes
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	<u> </u>
PER THE ATTACHED LIS	MPLETED OPERATIONS. Clearly show all perti T OF WELLS, QUESTAR EXPLOF IS BE UPDATED IN YOUR RECOP	RATION AND PRODUCTION (
		M	
NAME (PLEASE PRINT) Debra K. S	tappoerry	TITLE Supervisor, Regu	latory Affairs
SIGNATURE A	> the Sang	PATE 4/17/2007	
is space for State use only)			

RECEIVED
APR 1 9 2007



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov/ut/st/en.html

IN REPLY REFER TO: 3100 (UT-922)

January 23, 2008

Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Name Change Approval

Attached is a certified copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the merger from the Eastern States state office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **QEP** Uinta Basin, Inc. into **Questar Exploration and Production Co.** is effective May 1, 2007, which is a correction to the effective dated stated in the decision letter. For verification of effective date, please refer to the name change certificate from the State of Texas.

/s/ Leslie Wilcken

Leslie Wilcken Land Law Examiner Branch of Fluid Minerals

cc:

MMS

State of Utah, DOGM,

bcc:

Dave Mascarenas

Susan Bauman Connie Seare

JAN 2 8 2008

DIV. COLUMN PROMERNICA -

UNITED STATES

FORM APPROVED	,
OMB No. 1004-013	5
Expires July 31, 1996	6
	_
 KI Tage Oprial No.	

Type of Well Oil Well Name of Operato QEP Uinta Basi 3a. Address	BUR SUNDRY I Do not use this abandoned well. BMIT IN TRIPLIC X Gas Well		ENT ON WELLS rill or reenter an r such proposels.			or Tribe Name nent, Name and/or No. No. 1-11-8-22
4. Location of Well	(Footage, Sec., T., R., M			UNDESI 11. County or Parish	GNATED State	
		CTION 11, T8S, R22E			Uinta	
		TO INDICATE NATURE OF 1	NOTICE, REPORT, OR	OTHER DATA		
If the proposal i Attach the Bond Following comple Testing has been determined that the	nent Notice d or Completed Operation s to deepen directionally under which the work w tion of the involved oper completed. Final Abar site is ready for final inspect	TYPE OF ACTION Acidize Alter Casing Casing Repair Change Plans Convert to Injection as (clearly state all pertinent detain or recomplete horizontally, give soill be performed or provide the lations. If the operation results in adomnent Notices shall be filed or ion.) for on 6/11/05. This located the lation of the lation of the lation of the lation of the lation.	ubsurface locations and mo 3 and No on file with BL a multiple completion or nly after all requirements,	Reclamation Recomplete Temporarily Water Disposering date of any processured and true vertice M/BIA. Required surfaceompletion in a neincluding reclamation	Abandon sal oposed work and apprical depths of all pertibesequent reports shall we interval, a Form 31, have been complete	be filed within 30 days 60-4 shall be filed once
14. I hereby certify the	hat the foregoing is true a	nd correct				
Name (Printed/Typea	0		Title			
Laura Bills			Regulatory Ass	sistant		
Signature	ua Bill		Pate February 6, 20			
		THIS SPACE F	OR FEDERAL OR STA	TE USE	IDa	
Approved by			Title		Da	e
that the applicant holds le	egal or equitable title to those	al of this notice does not warrant or certi		Cal. Mais december 7	C.I. B. STRAN	
		y person knowingly and willfully to mak	te to any department or agency	or the United States any	mise, neutrous or	
(Instructions on reverse)	representations as to any mat	ter within its jurisdiction.		F	EB 0 9 2007	
ľ						

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	OM B No. 1004-0137 Expires: March 31, 2007
_	1.45.

١.	Lease Senal No.	
	TITTI 72407	

SUNDRY	NOTICES AND REF	PORTS ON W	/ELLS	UTU 73687	
Do not use ti	his form for proposals t	o drill or to r	e-enter an	6. If Indian, Allotte	ee or Tribe Name
abandoned w	ell. Use Form 3160 - 3 (/	APD) for such	proposals.	N/A	
SI IDMIT IN TO	IPLICATE- Other instr	ructions on ro	varsa sida	7. If Unit or CA/As	greement, Name and/or No.
	IFLICATE- Other moti	uctions on rev		N/A	
1. Type of Well Oil Well	Gas Well Other	CONFIL	DENITINI	8. Well Name and	Νο.
		- OCIAL IF	LEIA HAL —	SG 5MU 11 8	
2. Name of Operator Questar Exp	loration and Production Inc.	4		9. API Well No.	
3a Address 1050 17th Street, Suite 500 I	Denver CO 80765	3b. Phone No. (inc 303 308-3068	lude area code)	43-047-35072	- P -1
4. Location of Well (Footage, Sec.,		202200200		Undesignated	or Exploratory Area
	· · · · · · · · · · · · · · · · · · ·			11. County or Paris	h, State
2014' FNL, 137' FWL, SWNV	v, sec 11-165-R22E			Uintah Count	v Iltah
				<u> </u>	
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION		1	TYPE OF ACTION		
	Acidize	Deepen	Production (S	Start/Resume) \square W	/ater Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		ell Integrity
Subsequent Report	Casing Repair	New Construction			ther Change Conductor
Change Plans Plug and Abandon Temporarily					
T man Abandon ment Notice	Convert to Injection	Plug Back	Water Dispose	al	
20" conductor. The origi current data and geologic rig. In order to accommo submitted to your office in This sundry is being subm	Production Company (QEP) renal conductor for this well was evaluation, the well will be dridate the change in plans for thin the future providing details on titled per the August 23, 2007 we line be provided for when the	set 6/11/05 at a de illed to a deeper de is well, 20" conduc f QEP's revised dr written order of the	oth of 40 feet. QEP pl pth and drilling opera tor is needed. Paper illing plans for this we e authorized officer re	ans to drill this well in tions will be conducte work requesting your ill. ceived from your office have the from your office the from your office have the from your office the f	n 2009 and based on d with a larger drilling approval will be see by QEP on August 27,
COPYSENTIONS Date: 1/02 Initials: 0/1	PATOR 02	Do	Oil, Gas ar	nd Mining O T L L L L L L L L L L L L	Federal Approval Of Ti Action Is Necessary
14. I hereby certify that the form	oning is true and correct	By	. 37177		
Name (Printed/Typed)	· / ·				
Debra K. Stanbo	erry	Title	Supervisor, Regulat	ory Affairs	
Signature /		Date		10/16/2007	
	THIS SPACE FOR I	EDERALOR	STATE OFFIC	E USE	
Approved by Conditions of approval if any are	attached Approval of this notice	does not warrant an	Title	Date	
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to	I or equitable title to those rights in	n the subject lease	Office		
Title 18 U.S.C. Section 1001 and Titl States any false, fictitious or fraudu	e 43 U.S.C. Section 1212, make it a lent statements or representations	crime for any person as to any matter withi	n knowingly and willfull n its jurisdiction.	y to make to any depart	RECEIVED

(Instructions on page 2)

OCT 2 5 2007

Well:		API Number:	Commenced:
WV 5W-36-7-21	drlg rpts/wcr	4304734099	05/29/2003
WV 4D-12-8-21	drlg rpts/wcr	4304734268	09/26/2003
WV 9W-11-8-21	drlg rpts/wcr	4304734274	09/26/2003
Brennan 1	wcr	4304715417	07/19/200
WV 8W-1-8-21	drlg rpts/wcr	4304734009	06/16/2003
QU SG 4W-11-8-22	drlg rpts/wcr	4304735071	06/11/2005
OU SG 5W-11-8-22	drlg rpts/wcr	4304735072	06/11/2005
OU SG 14W-11-8-22	drlg rpts/wcr	4304735114	06/16/2005
OU SG 13W-11-8-22	drlg rpts/wcr	4304735377	06/16/2005
GH 16W-19-8-21	drlg rpts/wcr	4304735325	06/27/2005
OU GB 8MU 10-8-22	2 drlg rpts/wcr	4304735422	03/22/2006
WV 3DML-13-8-21	drlg rpts/wcr	4304737923	09/27/2006
GB 12SG-29-8-22	drlg rpts/wcr	4304738766	04/25/2007
GB 4SG-36-8-21	drlg rpts/wcr	4304738764	05/03/2007
BZ 10D-16-8-24	drlg rpts/wcr	4304737671	05/09/2007
RW 34-34AD	drlg rpts/wcr	4304736351	06/07/2007
RWS 14D-6-9-24	drlg rtps/wcr	4304737414	07/20/2007

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- ➤ Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - · A copy of electric and radioactivity logs, if run
 - · A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

the required reports for
Today's Date:11/27/2007
mber: Drilling Commenced:

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

P.O. Box 145801

Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

CC:

CONFIDENTIAL

NOTICE OF LATE REPORTING DRILLING & COMPLETION INFORMATION

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- ➤ Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - · A copy of electric and radioactivity logs, if run
 - · A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - · A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not re	eceived the required	reports for
Operator: QUESTAR EXPLORATION & PRODUCTION CO	Today's Da	te: <u>03/03/2008</u>
Well:	API Number:	Drilling Commenced:
✓ List Attached		
To avoid compliance action, required reports should Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 P.O. Box 145801 Salt Lake City, Utah 84114-5801	be mailed within 7 b	ousiness days to:
If you have questions or concerns regarding this material (801) 538-5284	tter, please contact ₋	Carol Daniels



Operator	Well Name	API Number	Permit Date	Spud Date - Dry	Spud Date - Rotary	Measured Depth	Lease Type
QUESTAR EXPLORATION & Operations suspended eff 11/28	WV 5W-12-8-21 3/2001 at 473 ft; pend geologic eva	4304734270	09/05/01 EED approva	Ineressany 2	11/28/01	473	Federal
QUESTAR EXPLORATION & Operations suspended eff 11/29	WV 2W-12-8-21 9/2001 at 473 ft. pend geologic eva	4304734265	09/05/01 FED approva	I necessary. 2	11/29/01 20071105 OPS e	473	Federal
QUESTAR EXPLORATION & 03122007 Operations suspende	WV 3W-12-8-21 d, effetive 03/12/2007; set conduc	4304734267 tor pipe 40 ft: 20071	09/05/01 105 OPS ext	Accepted by	09/25/03 Ut Dogm, Fed ap	40 oproval nece	Federal ssary:
QUESTAR EXPLORATION & 20071211 Drilling Reports, Sch	WV 9W-11-8-21 redule for drilling in 2009: 2007110	4304734274 5 Drig ext Accepted	09/05/01 by Ut Dogm, I	Federal appro	09/26/03 val necessary: 20	40 0071211 Ope	Federal eration
QUESTAR EXPLORATION & Operations suspended eff 10/1	RW 23-16B 7/2000; surf casing set; pending 0	4304733084 Geo Eval; apprvd by	04/08/98 DKD, 1/14/20	10/17/00 02.		449	State
QUESTAR EXPLORATION & 20071211 Drilling Reports, : 20	WV 8W-1-8-21 071105 Drilling extension Accepte	4304734009 ed by Ut Dogm, Fed	04/10/01 aproval neces	06/16/03 sary: 2007121	1 Operation Sus	40 spended eff 1	Federal 11-5-07;
QUESTAR EXPLORATION & 20070209 Drilling reports, Sche	OU SG 4W-11-8-22 dule for drilling: 20071105 Conduc	4304735071 ctor chg Accepted by	07/02/03 Ut Dogm, Fe	06/11/05 d approval ne	cessary: 200712	80 11 Operation	Federal
QUESTAR EXPLORATION & 20070209 Drilling reports, Sche	OU SG 5W-11-8-22 dule for drilling: 20071105 Conduc	4304735072		06/11/05	VFIDEN cessary: 200712	HAL ₈₀	Federal
QUESTAR EXPLORATION & 20070209 Drilling Reports, Scho	OU SG 14W-11-8-22 edule for drilling: 20071025 Condu	4304735114 uctor chg Accepted b	08/20/03 by Ut Dogm, F	06/16/05 ed approval n	ecessary: 20071	80 211 Operatio	Federal on
QUESTAR EXPLORATION & 20070209 Drilling Reports, Sche	OU SG 13W-11-8-22 edule for drilling: 20071105 Condu	4304735377 uctor chg Accepted b	12/04/03 by Ut Dogm, F	06/16/05 ederal approv	al necessary: 20	80 071211 Ope	Federal ration
QUESTAR EXPLORATION & 20070209 Drilling reports, set co	GH 16W-19-8-21 anductor on 6-27-05, schedule to c	4304735325 drill: 20071105 Cond	10/30/03 luctor chg Acc	06/27/05 cepted by Ut D	ogm. Fed appro	80 pal: 2007121	Federal 1 Operation
QUESTAR EXPLORATION & 20070209 Drilling Reports, Sche	OU GB 8MU-10-8-22 edule for drilling: 20071105 Condu	4304735422 uctor chg Accepted b	01/08/04 y Ut Dogm, F	03/22/06 ederal approv	al necessary: 20	80 071211 Ope	Federal ration
QUESTAR EXPLORATION & 20060911 Drilling reports, set co	RW 22G-09F nductor pipe 40 ft: 03122007 Ope	4304735656 erations suspended,	04/27/04 effective 03/12	08/23/06 2/2007: 2007	1105 Conductor	40 chg Accepte	Federal ed by Ut

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: SG 5MU-11-8-22
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION COMPANY	9. API NUMBER: 4304735072
3. ADDRESS OF OPERATOR: PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2014' FNL 137' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 11 8S 22E	COUNTY: UINTAH STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: Approximate date work will start: CASING REPAIR DEEPEN FRACTURE TREAT NEW CONSTRUCTION	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE CHANGE TUBING PLUG AND ABANDON CHANGE WELL NAME PRODUCTION (START/RESUME) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	Using Repair Vent or Flare Water disposal Water shut-off ✓ OTHER: MONTHLY STATUS REPORT
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume Questar Exploration & Production Company submits this sundry to report there has been no well since the date of the DSI Status Extension. (October 2007)	
	RECEIVED
	MAR 0 7 2008
	DIV. OF OIL, GAS & MINING
NAME (PLEASE PRINT) Laura Bills TITLE Associate Regula	atory Affairs Analyst
SIGNATURE TRUM BILLS DATE 3/6/2008	

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FORM 9 STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL. GAS AND MINING UTU-73687 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS N/A 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. N/A 1. TYPE OF WELL 8. WELL NAME and NUMBER: OIL WELL GAS WELL 🔽 **OTHER √** SG 5W-11-8-22 2. NAME OF OPERATOR: 9. API NUMBER: 4304735072 QUESTAR EXPLORATION & PRODUCTION CO. 3. ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: CITY VERNAL STATE UT 11002 E. 17500 S. 7IP 84078 (435) 781-4301 **UNDESIGNATED** 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2014' FNL 137' FWL COUNTY: UINTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 11 88 22E STATE: **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION **ACIDIZE** DEEPEN REPERFORATE CURRENT FORMATION NOTICE OF INTENT ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL (Submit in Duplicate) Approximate date work will start: CASING REPAIR NEW CONSTRUCTION TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR PLUG AND ABANDON VENT OR FLARE CHANGE TUBING SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) WATER SHUT-OFF CHANGE WELL STATUS PRODUCTION (START/RESUME) Date of work completion: RECLAMATION OF WELL SITE COMMINGLE PRODUCING FORMATIONS **✓** OTHER: MONTHLY STATUS REPORT

DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CONVERT WELL TYPE

Questar Exploration & Production Company submits this sundry to report there has been no activity on the above captioned well since the date of the DSI Status Extension. (October 2007)

RECOMPLETE - DIFFERENT FORMATION

NAME (PLEASE PRINT) Laura Bills Associate Regulatory Affairs Analyst ura Bills 4/8/2008 SIGNATURE DATE

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

DIV	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73687				
SUNDRY N	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A				
Do not use this form for proposals to drill new w	7. UNIT OF CA AGREEMENT NAME: N/A				
1. TYPE OF WELL OIL WELL	GAS WELL 🔽 OTHER _				LL NAME and NUMBER: 5W-11-8-22
2. NAME OF OPERATOR:			7-14.000		NUMBER:
QUESTAR EXPLORATION 8	& PRODUCTION CO.				4735072
	ERNAL STATE UT ZIP	34078	PHONE NUMBER: (435) 781-4301		ELD AND POOL, OR WILDCAT: DESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2014' FN	L 137' FWL			COUNT	ry: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, I	MERIDIAN: SWNW 11 8S 22	2E		STATE	UTAH
11. CHECK APPRO	PRIATE BOXES TO INDICAT	E NATURE (OF NOTICE, REPOR	RT, O	R OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
NOTICE OF INTENT	ACIDIZE	DEEPEN			REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT		SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	☐ NEW CONST	RUCTION		TEMPORARILY ABANDON
Į C	CHANGE TO PREVIOUS PLANS	OPERATOR (CHANGE		TUBING REPAIR
	CHANGE TUBING	PLUG AND A	BANDON		VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK			WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTIO	N (START/RESUME)		WATER SHUT-OFF
Bate of work completion.	COMMINGLE PRODUCING FORMATIONS	RECLAMATIO	ON OF WELL SITE	✓	OTHER: MONTHLY
	CONVERT WELL TYPE	RECOMPLET	E - DIFFERENT FORMATION		STATUS REPORT
Questar Exploration & Produ	PLETED OPERATIONS. Clearly show all pection Company submits this sull Status Extension. (October 2	ndry to repor			ty on the above captioned
NAME (PLEASE PRINT) Laura Bills SIGNATURE	a Bills	TITLE DATE	5/5/2008	tory A	ffairs Analyst

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STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

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	DIVISION OF OIL, GAS AND M	IINING		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73687
SUNDR	Y NOTICES AND REPORT	S ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill	I new wells, significantly deepen existing wells below at I laterals. Use APPLICATION FOR PERMIT TO DRILL	urrent bottom-hole dep	oth, reenter plugged wells, or to	7. UNIT OF CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL				8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:		······································		USG 5W-11-8-22 9. API NUMBER:
<u> </u>	ON & PRODUCTION CO.			4304735072
3. ADDRESS OF OPERATOR: 11002 E. 17500 S.	ITY VERNAL STATE UT ZI	_P 84078	PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2014				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RA	ange, meridian: SWNW 11 8S	22E		STATE: UTAH
11. CHECK APP	PROPRIATE BOXES TO INDICA	TE NATURE	OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		Т	YPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	ACIDIZE ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS CHANGE TUBING	DEEPEN FRACTURE NEW CONS OPERATOR PLUG AND	STRUCTION R CHANGE	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	RECLAMAT	ON (START/RESUME) TON OF WELL SITE TE - DIFFERENT FORMATION	WATER DISPOSAL WATER SHUT-OFF OTHER: MONTHLY STATUS REPORT
Questar Exploration & Pr	COMPLETED OPERATIONS. Clearly show all roduction Company submits this see DSI Status Extension. (October	sundry to repo		
				RECEIVED
				JUN 0 9 2008
				DIV. OF OIL, GAS & MINING
NAME (PLEASE PRINT) Laura Bil	lls	ТІТІ	_ Associate Regul	atory Affairs Analyst
SIGNATURE AU	no Bills	DAT	6/3/2008	

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STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

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		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73687		
SUNDR	1	IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill drill horizontal	oth, reenter plugged wells, or to als.	7. UNIT OF CA AGREEMENT NAME: N/A		
1. TYPE OF WELL OIL WELL	GAS WELL OTHER		WELL NAME and NUMBER:	
2. NAME OF OPERATOR:	NA 6 DECEMBER OF	9.	API NUMBER:	
QUESTAR EXPLORATION 3. ADDRESS OF OPERATOR:	ON & PRODUCTION CO.		304735072 FIELD AND POOL, OR WILDCAT:	
	VERNAL STATE UT ZIP 84078		JNDESIGNATED	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2014	FNL 137' FWL	cc	DUNTY: UINTAH	
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN: SWNW 11 8S 22E	ST	ATE: UTAH	
11. CHECK APF	ROPRIATE BOXES TO INDICATE NATURE	OF NOTICE, REPORT	OR OTHER DATA	
TYPE OF SUBMISSION		YPE OF ACTION		
NOTICE OF INTENT	ACIDIZE DEEPEN		REPERFORATE CURRENT FORMATION	
(Submit in Duplicate)	ALTER CASING FRACTURI	TREAT	SIDETRACK TO REPAIR WELL	
Approximate date work will start:		STRUCTION	TEMPORARILY ABANDON	
	CHANGE TO PREVIOUS PLANS OPERATO		TUBING REPAIR	
✓ SUBSEQUENT REPORT	CHANGE TUBING PLUG AND		VENT OR FLARE	
(Submit Original Form Only)	CHANGE WELL NAME PLUG BAC		WATER DISPOSAL WATER SHUT-OFF	
Date of work completion:		ON (START/RESUME) TON OF WELL SITE	✓ OTHER: MONTHLY	
		ETE - DIFFERENT FORMATION	STATUS REPORT	
12. DESCRIBE PROPOSED OR O	OMPLETED OPERATIONS. Clearly show all pertinent details in	cluding dates depths volumes e	to to	
Questar Exploration & Pr	oduction Company submits this sundry to repo DSI Status Extension. (October 2007)			
NAME (PLEASE PRINT) Laura Bil	S	- Associate Regulator	y Affairs Analyst	
SIGNATURE THE	U Bill DA	8/12/2008		

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DIVISION OF OIL, GAS AND MINING						5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73687		
	SUNDRY	6. IF II	NDIAN, ALLOTTEE OR TRIBE NAME:					
Do	not use this form for proposals to drill n drill horizontal la	new wells, significantly deepen existing wells below curren aterals. Use APPLICATION FOR PERMIT TO DRILL form	nt bottom-hole dept m for such proposal	h, reenter plugged wells, or to ls.	7. UNI N/A	T or CA AGREEMENT NAME:		
1. T	YPE OF WELL OIL WELL	GAS WELL OTHER		00		LL NAME and NUMBER: 5W-11-8-22		
	AME OF OPERATOR: JESTAR EXPLORATIO	ON & PRODUCTION CO.				NUMBER: 4735072		
3. A	DDRESS OF OPERATOR:		34078	PHONE NUMBER: (435) 781-4301	10. FIE	ELD AND POOL, OR WILDCAT: DESIGNATED		
	OCATION OF WELL	Y VERTICAL STATE OF ZIPO	7-107-0	(400) 701-4001	1 0.1	DEGIGIATIED		
F	DOTAGES AT SURFACE: 2014' I	FNL 137' FWL			COUN	ry: UINTAH		
Q	TR/QTR, SECTION, TOWNSHIP, RAN	NGE, MERIDIAN: SWNW 11 8S 22	E		STATE	: UTAH		
11.	CHECK APPR	ROPRIATE BOXES TO INDICATE	NATURE	OF NOTICE, REPO	RT, O	R OTHER DATA		
	TYPE OF SUBMISSION		T	YPE OF ACTION				
	NOTICE OF INTENT	ACIDIZE	DEEPEN			REPERFORATE CURRENT FORMATION		
	(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT		SIDETRACK TO REPAIR WELL		
	Approximate date work will start:	CASING REPAIR	NEW CONS.		닏	TEMPORARILY ABANDON		
		CHANGE TO PREVIOUS PLANS	OPERATOR		ᆜ	TUBING REPAIR		
		CHANGE TUBING	PLUG AND A		닏	VENT OR FLARE		
	SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	CHANGE WELL NAME	PLUG BACK		ᆜ	WATER DISPOSAL		
		CHANGE WELL STATUS		ON (START/RESUME)	ᆜ	WATER SHUT-OFF		
		COMMINGLE PRODUCING FORMATIONS		ION OF WELL SITE		OTHER: MONTHLY		
		CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION		STATUS REPORT		
Qı	uestar Exploration & Pro	OMPLETED OPERATIONS. Clearly show all per oduction Company submits this sun DSI Status Extension. (October 20	ndry to repo			ty on the above captioned		
NAM	E (PLEASE PRINT) Laura Bills	s	TITLI	Associate Regula	atory A	Affairs Analyst		
SIGI	NATURE AND	MM Bills	DATE	9/2/2008				

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	STATE OF UTAH DEPARTMENT OF NATURAL RESOUI DIVISION OF OIL, GAS AND MI		·	5. LEAS	SE DESIGNATION AND SERI	FORM 9
SUNDRY	NOTICES AND REPORTS	S ON WELL	S	N/A	DIAN, ALLOTTEE OR TRIBE	
	ew wells, significantly deepen existing wells below cur erals. Use APPLICATION FOR PERMIT TO DRILL f		eenter plugged wells, or to:	7. UNIT N/A	or CA AGREEMENT NAME:	
1. TYPE OF WELL OIL WELL	GAS WELL 🗹 OTHER _		OU		L NAME and NUMBER: 5W-11-8-22	
2. NAME OF OPERATOR: QUESTAR EXPLORATION	N & PRODUCTION CO.				NUMBER: 1735072	
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. 4. LOCATION OF WELL	VERNAL STATE UT ZIP		HONE NUMBER: 435) 781-4301		LD AND POOL, OR WILDCA' DESIGNATED	Г:
FOOTAGES AT SURFACE: 2014' F	FNL 137' FWL			COUNT	y: UINTAH	
QTR/QTR, SECTION, TOWNSHIP, RANG	ge, meridian: SWNW 11 8S 2	22E		STATE:	UTAH	
11. CHECK APPR	OPRIATE BOXES TO INDICAT	TE NATURE O	F NOTICE, REPOR	₹T, OF	ROTHER DATA	
TYPE OF SUBMISSION			E OF ACTION			
NOTICE OF INTENT	ACIDIZE	DEEPEN	NEAT.	=	REPERFORATE CURRENT	
(Submit in Duplicate)	ALTER CASING	FRACTURE TR		_	SIDETRACK TO REPAIR W	ELL
Approximate date work will start:	CASING REPAIR	NEW CONSTR		=	TEMPORARILY ABANDON	
	CHANGE TO PREVIOUS PLANS	OPERATOR CH			TUBING REPAIR	
SUBSEQUENT REPORT	CHANGE TUBING	PLUG AND AB	ANDON		VENT OR FLARE	
(Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	(CTART/RECUME)		WATER SHIPT OFF	
Date of work completion:	CHANGE WELL STATUS		(START/RESUME)		WATER SHUT-OFF	
	COMMINGLE PRODUCING FORMATIONS		N OF WELL SITE	\checkmark	OTHER: MONTHLY STATUS R	
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all r	<u> </u>	- DIFFERENT FORMATION			LION
Questar Exploration & Pro	duction Company submits this so OSI Status Extension. (October 2	undry to report 2007)			y on the above ca	aptioned

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Laura Bills

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Associate Regulatory Affairs Analyst

10/8/2008

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73687				
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for proposals to drill ned	Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.				
1. TYPE OF WELL OIL WELL	GAS WELL 🚺 OTHER	00	8. WELL NAME and NUMBER: SG 5W-11-8-22		
2. NAME OF OPERATOR: QUESTAR EXPLORATION	N & PRODUCTION CO		9. API NUMBER: 4304735072		
3. ADDRESS OF OPERATOR:	VERNAL STATE UT ZIP 840	PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED		
4. LOCATION OF WELL		(Control of the cont			
FOOTAGES AT SURFACE: 2014' F			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSHIP, RANG	BE, MERIDIAN: SWNW 11 8S 22E		STATE: UTAH		
11. CHECK APPR	OPRIATE BOXES TO INDICATE N	NATURE OF NOTICE, REPO	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION		
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL		
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON		
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR		
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE		
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL		
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF		
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER: MONTHLY		
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	STATUS REPORT		
Questar Exploration & Prod	MPLETED OPERATIONS. Clearly show all pertin duction Company submits this sund ISI Status Extension. (October 200	ry to report there has been no	activity on the above captioned		
			RECEIVED		
			NOV 0 4 2008		
			DIV. OF OIL, GAS & MINING		
NAME (PLEASE PRINT) Laura Bills		Associate Regula	atory Affairs Analyst		
SIGNATURE NUMBER	Bills	DATE 11/3/2008			

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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING							5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73687		
SUNDRY NOTICES AND REPORTS ON WELLS							6. IF II	NDIAN, ALLOTTEE OR TRIBE NAME:	
Do	not use this form for proposals to drill no drill horizontal la	ew wel terals.	lls, significantly deepen existing wells below cu Use APPLICATION FOR PERMIT TO DRILL	urrent bo	ttom-hole dept	h, reenter plugged wells, or to	7. UNI N/A	T or CA AGREEMENT NAME:	
	YPE OF WELL OIL WELL	_	GAS WELL 🗸 OTHER					LL NAME and NUMBER: 5W-11-8-22	
	AME OF OPERATOR: JESTAR EXPLORATIO	N &	PRODUCTION CO		,	M		NUMBER: 4735072	
3. A	DDRESS OF OPERATOR:		<u> </u>		70	PHONE NUMBER:	10. FI	ELD AND POOL, OR WILDCAT:	
	OCATION OF WELL	, VE	ERNAL STATE UT ZII	_P 840	78	(435) 781-4301	UN	DESIGNATED	
	OOTAGES AT SURFACE: 2014' I	=NL	137' FWL				COUN	ry: UINTAH	
G	TR/QTR, SECTION, TOWNSHIP, RAN	GE, ME	ERIDIAN: SWNW 11 8S 2	22E			STATE	: UTAH	
11.	CHECK APPR	ROP	RIATE BOXES TO INDICA	TE N	ATURE	OF NOTICE, REPOR	₹T, O	R OTHER DATA	
	TYPE OF SUBMISSION	<u> </u>			T	PE OF ACTION			
	NOTICE OF INTENT	빋	ACIDIZE		DEEPEN			REPERFORATE CURRENT FORMATION	
	(Submit in Duplicate)	빋	ALTER CASING		FRACTURE		닏	SIDETRACK TO REPAIR WELL	
	Approximate date work will start:	빒	CASING REPAIR	ᆜ	NEW CONS		닏	TEMPORARILY ABANDON	
		빋	CHANGE TO PREVIOUS PLANS		OPERATOR	CHANGE	ᆜ	TUBING REPAIR	
		빋	CHANGE TUBING	Ш	PLUG AND A	ABANDON		VENT OR FLARE	
✓	SUBSEQUENT REPORT (Submit Original Form Only)	Ш	CHANGE WELL NAME		PLUG BACK			WATER DISPOSAL	
	Date of work completion:		CHANGE WELL STATUS		PRODUCTIO	ON (START/RESUME)		WATER SHUT-OFF	
			COMMINGLE PRODUCING FORMATIONS		RECLAMAT	ON OF WELL SITE	✓	OTHER: MONTHLY	
			CONVERT WELL TYPE		RECOMPLE	TE - DIFFERENT FORMATION		STATUS REPORT	
Qı	uestar Exploration & Pro	duct	ETED OPERATIONS. Clearly show all tion Company submits this s Status Extension. (October	sundr	y to repo			ty on the above captioned	
NAS	HE (PLEASE PRINT) Laura Bills	<u>-</u>			TITL	Associate Regula	tory A	Affairs Analyst	
147418	An		R:M.						
SIG	NATURE ///WWW		NIKE		DAT	12/2/2008			

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DEPARTMENT OF NATURAL RESOURCES			
DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-73687		
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A		
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: N/A		
1. TYPE OF WELL OIL WELL ☐ GAS WELL ☑ OTHER	8. WELL NAME and NUMBER: SG 5W-11-8-22		
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO.	9. API NUMBER: 4304735072		
3. ADDRESS OF OPERATOR: PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED		
4. LOCATION OF WELL			
FOOTAGES AT SURFACE: 2014' FNL 137' FWL	COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 11 8S 22E	STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION			
NOTICE OF INTENT (Submit in Duplicate) ACIDIZE DEEPEN FRACTURE TREAT	REPERFORATE CURRENT FORMATION		
(Submit in Duplicate)	SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON		
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR		
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE		
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL		
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF		
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	✓ OTHER: MONTHLY STATUS REPORT		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume			
Questar Exploration & Production Company submits this sundry to report there has been no well since the date of the DSI Status Extension. (October 2007)			

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ma Bills

NAME (PLEASE PRINT)

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JAN 08 2009

1/5/2009

Associate Regulatory Affairs Analyst



CONFIDENTIAL

FORM 9

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	1	DESIGNATION AND SERIAL NUMBER:			
SUNDRY	Y NOTICES AND REPORTS	S ON WEL	LS	6. IF INDI	AN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill i	new wells, significantly deepen existing wells below cur	rrent bottom-hole dept	th, reenter plugged wells, or to	7. UNIT o	OF CA AGREEMENT NAME:
1 TYPE OF WELL	new wells, significantly deepen existing wells below cur laterals. Use APPLICATION FOR PERMIT TO DRILL I	form for such proposa	ls.	N/A 8. WELL I	NAME and NUMBER:
OIL WELL		W-11-8-22			
2. NAME OF OPERATOR: QUESTAR EXPLORATION	ON & PRODUCTION CO.			9. API NU 43047	735072
3. ADDRESS OF OPERATOR: 11002 E. 17500 S.	TY VERNAL STATE UT ZIP	84078	PHONE NUMBER: (435) 781-4301		O AND POOL, OR WILDCAT: ESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2014'	-	-		COUNTY:	UINTAH
QTR/QTR, SECTION, TOWNSHIP, RAP	NGE, MERIDIAN: SWNW 11 8S 2	22E		STATE:	UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICAT	TE NATURE	OF NOTICE, REPO	₹T, OR	OTHER DATA
TYPE OF SUBMISSION		<u></u>	YPE OF ACTION		
NOTICE OF INTENT	ACIDIZE	DEEPEN	TDF.47		REPERFORATE CURRENT FORMATION
(Submit in Duplicate) Approximate date work will start:	ALTER CASING CASING REPAIR	FRACTURE NEW CONS			SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON
Approximate date from the state.	CHANGE TO PREVIOUS PLANS	OPERATOR			UBING REPAIR
	CHANGE TUBING	PLUG AND		=	/ENT OR FLARE
✓ SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK		_ v	NATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTIO	ON (START/RESUME)	□ v	VATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATI	ION OF WELL SITE	Z	OTHER: MONTHLY
	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION		STATUS REPORT
Questar Exploration & Pro	COMPLETED OPERATIONS. Clearly show all production Company submits this substitute of the DSI Status Extension. (October 2)	undry to repo			on the above captioned
NAME (PLEASE PRINT) Laura Bill	s	TITL	Associate Regula	tory Aff	fairs Analyst
SIGNATURE O	MA TSILLS	DAT	2/2/2009		

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

		DIVISION OF OIL, GAS AND	MINING		5. LEASE DESIGNATION AN UTU-73687	D SERIAL NUMBER:
	SUNDRY	Y NOTICES AND REPOR	RTS ON WEL	LS	6. IF INDIAN, ALLOTTEE OR N/A	TRIBE NAME:
Do r	not use this form for proposals to drill n drill horizontal la	new wells, significantly deepen existing wells below aterals. Use APPLICATION FOR PERMIT TO DR	w current bottom-hole de RILL form for such propos	oth, reenter plugged wells, or to als.	7. UNIT or CA AGREEMENT N/A	NAME:
	PE OF WELL OIL WELL				8. WELL NAME and NUMBER OUSG 5W-11-8-2	
	AME OF OPERATOR:				9. API NUMBER:	
		N & PRODUCTION CO.			4304735072	
	DDRESS OF OPERATOR: 002 E. 17500 S.	Y VERNAL STATE UT	ZIP 84078	PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR W UNDESIGNATED	
	OCATION OF WELL DOTAGES AT SURFACE: 2014'	FNL 137' FWL			COUNTY: UINTAH	
Q	TR/QTR, SECTION, TOWNSHIP, RAN	NGE, MERIDIAN: SWNW 11 8S	22E		STATE:	
11.	CHECK APP	ROPRIATE BOXES TO INDIC	ATE NATURE	OF NOTICE REP	ORT OR OTHER DA	
	TYPE OF SUBMISSION	T T T T T T T T T T T T T T T T T T T		YPE OF ACTION	5,(1, 5,(5,1,1,2,(5,2,1,1,2,(5,2,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1	
\equiv		ACIDIZE	DEEPEN	THE STATE OF THE S	REPERFORATE CUI	RRENT FORMATION
ш	NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REF	PAIR WELL
	Approximate date work will start:	CASING REPAIR	☐ NEW CON:	STRUCTION	TEMPORARILY ABA	NDON
		CHANGE TO PREVIOUS PLANS	OPERATO	R CHANGE	TUBING REPAIR	
	·	CHANGE TUBING	PLUG AND	ABANDON	VENT OR FLARE	
/	SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BAC	κ .	WATER DISPOSAL	
	(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCT	ION (START/RESUME)	☐ WATER SHUT-OFF	
	Date of work completion:	COMMINGLE PRODUCING FORMATIO		TION OF WELL SITE	✓ OTHER: MONT	HLY
		CONVERT WELL TYPE	RECOMPL	ETE - DIFFERENT FORMATION	CTATI	JS REPORT
12.	DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show	all pertinent details in	icluding dates denths volu	mes etc	
						rilling ashadula
QU	lestar ⊏xpioration & Pro	oduction Company set conduct	tor on 06/11/20	us. This location is	on Questar's future o	niling schedule.
		·				
NAM	E (PLEASE PRINT) Laura Bills	S		Associate Regu	ılatory Affairs Analyst	
0:5:	ANIIN PROVIN	a Rilli		3/4/2009		
SIGN	AIURE VIIIII		DA	ie		

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DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

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FORM 9

	D	IVISION OF OIL, GA	S AND MININ	G			SE DESIGNATION AND SERIAL NUMBER: J-73687
	SUNDRY	NOTICES AND R	EPORTS O	N WEL	LS		IDIAN, ALLOTTEE OR TRIBE NAME:
						7. UNI	F or CA AGREEMENT NAME:
	proposals to drill nev drill horizontal late	v wells, significantly deepen existing rals. Use APPLICATION FOR PER	wells below current bo RMIT TO DRILL form fo	ottom-hole dept r such proposal	h, reenter plugged wells, or to ls.	N/A	
1. TYPE OF WELL	OIL WELL [GAS WELL 🗸	OTHER				L NAME and NUMBER: SG 5W-11-8-22
2. NAME OF OPERATOR						9. API	NUMBER:
QUESTAR EXF		I & PRODUCTION CO	D	· · · · · -	PHONE NUMBER:		4735072 ELD AND POOL, OR WILDCAT:
11002 E. 17500		VERNAL STATE	re UT ZIP 840	78	(435) 781-4301		DESIGNATED
4. LOCATION OF WELL FOOTAGES AT SURF	ACE: 2014' F	NL 137' FWL				COUNT	y: UINTAH
QTR/QTR, SECTION, 1	TOWNSHIP, RANG	e, meridian: SWNW 11	8S 22E			STATE	UTAH
11. CH	ECK APPR	OPRIATE BOXES TO	INDICATE N	IATURE (OF NOTICE, REPO	RT, O	R OTHER DATA
TYPE OF SUBA	MISSION			TY	PE OF ACTION		
NOTICE OF INT		ACIDIZE		DEEPEN			REPERFORATE CURRENT FORMATION
(Submit in Duplic		ALTER CASING		FRACTURE			SIDETRACK TO REPAIR WELL
Approximate date w	ork will start:	CASING REPAIR	U	NEW CONS			TEMPORARILY ABANDON TUBING REPAIR
		CHANGE TO PREVIOUS PL	ANS [OPERATOR PLUG AND A			VENT OR FLARE
✓ SUBSEQUENT	REPORT	CHANGE WELL NAME		PLUG BACK			WATER DISPOSAL
(Submit Original		CHANGE WELL STATUS			ON (START/RESUME)		WATER SHUT-OFF
Date of work comple	etion:	COMMINGLE PRODUCING	FORMATIONS		ON OF WELL SITE	7	OTHER: MONTHLY
		CONVERT WELL TYPE			TE - DIFFERENT FORMATION	<u> </u>	STATUS REPORT
		MPLETED OPERATIONS. Cle	•				star's future drilling schedule.
NAME (PLEASE PRINT)	Laura Bills			TITLI	Associate Regula	atory A	Affairs Analyst
SIGNATURE	aure	Bills		DATI	4/2/2009		
(This space for State use o	enly)				REC	EIV	ED

APR 07 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

TO SET A LONG DESIGNATION AND SERIAL NUMBER:

,,,	UTU-73687
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: OUSG 5W-11-8-22
2. NAME OF OPERATOR:	9. API NUMBER:
QUESTAR EXPLORATION & PRODUCTION CO.	4304735072
3. ADDRESS OF OPERATOR: 11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078 PHONE NUMBER: (435) 781-4301	10. FIELD AND POOL, OR WILDCAT: UNDESIGNATED
4. LOCATION OF WELL	
FOOTAGES AT SURFACE: 2014' FNL 137' FWL	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 11 8S 22E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ OTHER: MONTHLY
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	STATUS REPORT
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volur	nes, etc.
Questar Exploration & Production Company set conductor on 06/11/2005. This location is	on Questar's future drilling schedule.
	•
NAME (PLEASE PRINT) Laura Bills TITLE Associate Regu	latory Affairs Analyst
$\mathcal{A}_{\mathcal{A}}$	
SIGNATURE DATE 5/4/2009	
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DIV. OF OIL, GAS & MINING

MAY 07 2009

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

CAN	L	n			Λ	
VVI			J. D	TU-T	66	ATIOI

N/A

FORM 9

TION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill no drill horizontal la	N/A		
1. TYPE OF WELL OIL WELL	8. WELL NAME and NUMBER: OUSG 5W-11-8-22		
2. NAME OF OPERATOR:	N. A. PROPLICTION OF		9. API NUMBER:
QUESTAR EXPLORATION 3. ADDRESS OF OPERATOR:	N & PRODUCTION CO.	PHONE NUMBER:	4304735072 10. FIELD AND POOL, OR WILDCAT:
	VERNAL STATE UT ZIP 840		UNDESIGNATED
4. LOCATION OF WELL	STALE. ZIP		
FOOTAGES AT SURFACE: 2014'	FNL 137' FWL		COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN: SWNW 11 8S 22E		STATE: UTAH
11. CHECK APPR	ROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
✓ SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER: MONTHLY
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	STATUS REPORT
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all pertine	ent details including dates, depths, volume	es. etc.
Questal Exploration & Pro	duction Company set conductor on (00/11/2003. This location is of	in Questai s luture driilling scriedule.
NAME (PLEASE PRINT) Laura Bills	3	TITLE Associate Regula	atory Affairs Analyst
IVAIVIE (PLEAGE PRIIVI)	a . R:10.		
SIGNATURE ACCUMU	a Duy	DATE 6/4/2009	

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JUN 08 2009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-73687

		(F) 6	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
SUNDRY	SUNDRY NOTICES AND REPORTS ON WELLS					
	ew wells, significantly deepen existing wells below current bottom-hot terals. Use APPLICATION FOR PERMIT TO DRILL form for such p		7. UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL OIL WELL	GAS WELL OTHER		8. WELL NAME and NUMBER:			
			OUSG 5W-11-8-22 9. API NUMBER:			
2. NAME OF OPERATOR: QUESTAR EXPLORATIO	N & PRODUCTION CO.		4304735072			
3. ADDRESS OF OPERATOR: 11002 E. 17500 S.	VERNAL STATE UT ZIP 84078	PHONE NUMBER: (435) 781-4331	10. FIELD AND POOL, OR WILDCAT: KENNEDY WASH			
4. LOCATION OF WELL	VERNAL STATE UT ZIP 84078	[(433) 701-4331	REMINED! WASI			
FOOTAGES AT SURFACE: 2014'	FNL 137' FWL		COUNTY: UINTAH			
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN: SWNW 11 8S 22E		STATE: UTAH			
11. CHECK APPR	ROPRIATE BOXES TO INDICATE NATU	RE OF NOTICE, REPO	RT, OR OTHER DATA			
TYPE OF SUBMISSION	T	TYPE OF ACTION				
	ACIDIZE DEEF	PEN	REPERFORATE CURRENT FORMATION			
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING FRAC	CTURE TREAT	SIDETRACK TO REPAIR WELL			
Approximate date work will start:	CASING REPAIR NEW	CONSTRUCTION	TEMPORARILY ABANDON			
	CHANGE TO PREVIOUS PLANS OPER	RATOR CHANGE	TUBING REPAIR			
	I= =	S AND ABANDON	VENT OR FLARE			
SUBSEQUENT REPORT		BACK	WATER DISPOSAL			
(Submit Original Form Only)		DUCTION (START/RESUME)	WATER SHUT-OFF			
Date of work completion:						
		AMATION OF WELL SITE	OTHER: MONTHLY STATUS REPORT			
	CONVERT WELL TYPE RECO	OMPLETE - DIFFERENT FORMATION	STATUS REPORT			
	MPLETED OPERATIONS. Clearly show all pertinent deta duction Company set conductor on 06/11					
NAME (PLEASE PRINT) JAN NELS	ion Welson	Regulatory Affair 7/1/2009	S			
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	STATE OF UTAH				FORM 9
	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND M		à		EASE DESIGNATION AND SERIAL NUMBER: FU-73687
	RY NOTICES AND REPORT			6.	IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.					INIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	Gas Well				
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION CO					API NUMBER: 3047350720000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ve	rnal, UT, 84078 435 78	P 31-4362	HONE NUMBER: Ext		FIELD and POOL or WILDCAT: ENNEDY WASH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2014 FNL 0137 FWL				U:	UNTY: INTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 11 Township: 08.0S Range: 22.0E Meridian: S					ATE: ΓΑΗ
11.	CK APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REPO	RT, OR	OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE		ALTER CASING		CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING		CHANGE WELL NAME
_	☐ CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIO	ONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ F	RACTURE TREAT		☐ NEW CONSTRUCTION
	OPERATOR CHANGE	_ F	PLUG AND ABANDON		☐ PLUG BACK
SPUD REPORT	☐ PRODUCTION START OR RESUME	☐ F	RECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	□ s	SIDETRACK TO REPAIR WELL		☐ TEMPORARY ABANDON
	☐ TUBING REPAIR		/ENT OR FLARE		WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	□ s	SI TA STATUS EXTENSION		APD EXTENSION
1/31/2010	☐ WILDCAT WELL DETERMINATION	√ d	OTHER		OTHER: Monthly Status Report
Questar Exploration	PHONE NUMBI	condu	uctor on 06/11/2005 g schedule.	5. Acc Uta Oil, C	repted by the ship Division of Gas and Mining RECAUGUST 05, 2009 LY
Jan Nelson	435 781-4331		Permit Agent		
SIGNATURE N/A			DATE 8/5/2009		

STATE OF UTAH			FORM 9	
	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND M			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73687
	RY NOTICES AND REPORT			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.				7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: OU SG 5W-11-8-22
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	9. API NUMBER: 43047350720000			
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ve	rnal, UT, 84078 435 78	PH 31-4362 [ONE NUMBER: Ext	9. FIELD and POOL or WILDCAT: KENNEDY WASH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2014 FNL 0137 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 11 Township: 08.0S Range: 22.0E Meridian: S				STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDIC	CATE NAT	TURE OF NOTICE, REPOR	Γ, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE	☐ AL	TER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	□ сн	IANGE TUBING	☐ CHANGE WELL NAME
	CHANGE WELL STATUS	□ со	MMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FR	ACTURE TREAT	■ NEW CONSTRUCTION
	OPERATOR CHANGE	PLI	UG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RE	CLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SII	DETRACK TO REPAIR WELL	TEMPORARY ABANDON
,	☐ TUBING REPAIR	VE	NT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI	TA STATUS EXTENSION	APD EXTENSION
8/1/2009	WILDCAT WELL DETERMINATION	□ от	THER	OTHER:
l .	DMPLETED OPERATIONS. Clearly show all pompleted operations. Clearly show all post on this well during the mont		ugust, 2009.	Accepted by the Utah Division of Oil, Gas and Mining R RECORD ONLY September 02, 2009
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBI 435 781-4331		FITLE Permit Agent	
SIGNATURE N/A			DATE 9/1/2009	

	STATE OF UTAH	FORM 9	
	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND M		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73687
	RY NOTICES AND REPORTS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for propo bottom-hole depth, reenter plu DRILL form for such proposals	7.UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: OU SG 5W-11-8-22
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	9. API NUMBER: 43047350720000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ve	rnal, UT, 84078 435 781	PHONE NUMBER: 1-4362 Ext	9. FIELD and POOL or WILDCAT: KENNEDY WASH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2014 FNL 0137 FWL QTR/QTR, SECTION, TOWNSHI	COUNTY: UINTAH		
Qtr/Qtr: SWNW Section: 1:	STATE: UTAH		
CHE	CK APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	ALTER CASING	CASING REPAIR
✓ NOTICE OF INTENT Approximate date work will start: 10/30/2010	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN OPERATOR CHANGE		 □ NEW CONSTRUCTION □ PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
·	U TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
DRILLING REPORT	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date:	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
12. DESCRIBE PROPOSED OR CO	DMPLETED OPERATIONS. Clearly show all p	ertinent details including dates, depths,	volumes, etc.
abandon this well as	and Production Company rec follows: 1. Fill 14" conductor plate Work will start after Qu equipment is available	r with cement to surface 2. Jestar receives approval and	Accepted by the
			sy: September 22, 2009
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBE 435 781-4331	R TITLE Permit Agent	
SIGNATURE N/A		DATE 9/21/2009	

STATE OF UTAH			FORM 9			
	PARTMENT OF NATURAL RESOURCE ION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73687			
SUNDRY NO	TICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to di bottom-hole depth, reenter plugged we DRILL form for such proposals.	7.UNIT or CA AGREEMENT NAME:					
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: OU SG 5W-11-8-22			
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PRODUCTION	9. API NUMBER: 43047350720000					
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, UT,	84078 435 781	PHONE NUMBER: -4362 Ext	9. FIELD and POOL or WILDCAT: KENNEDY WASH			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2014 FNL 0137 FWL OTR/OTR, SECTION, TOWNSHIP, RANG	COUNTY: UINTAH					
Qtr/Qtr: SWNW Section: 11 Townsh	STATE: UTAH					
CHECK APPI	ROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
	IDIZE	ALTER CASING	CASING REPAIR			
Tippi oximized date them starts	ANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME			
10/30/2010	ANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE			
SUBSEQUENT REPORT Date of Work Completion:	EPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION			
	ERATOR CHANGE	✓ PLUG AND ABANDON	PLUG BACK			
SPUD REPORT	ODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION			
	PERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON			
🗆 ти	BING REPAIR	VENT OR FLARE	WATER DISPOSAL			
DRILLING REPORT WA	ATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION			
	ILDCAT WELL DETERMINATION	OTHER	OTHER:			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Questar Exploration and Production Company requests approval to plug and abandon this well as follows: 1. Fill 14" conductor with cement to surface 2. Weld on information plate Work will start after Questar receives approval and equipment is available. Accepted by the Utah Division of Oil, Gas and Mining						
		D	ate: September 23, 2009			
Ву:						
NAME (PLEASE PRINT) Jan Nelson						
	PHONE NUMBER 435 781-4331	R TITLE Permit Agent				

STATE OF UTAH				FORM 9		
	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND M		3	5.LEAS	E DESIGNATION AND SERIAL NUMBER: 73687	
	RY NOTICES AND REPORT			6. IF I	NDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposition not use this form for such proposals.	sals to drill new wells, significantly deep gged wells, or to drill horizontal laterals	en exist . Use Af	ing wells below current PPLICATION FOR PERMIT TO	7.UNI1	or CA AGREEMENT NAME:	
1. TYPE OF WELL Gas Well					.L NAME and NUMBER: G 5W-11-8-22	
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				NUMBER: 7350720000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver	rnal, UT, 84078 435 78	P 31-4362	PHONE NUMBER: Ext	1 .	.D and POOL or WILDCAT: EDY WASH	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2014 FNL 0137 FWL QTR/QTR, SECTION, TOWNSHI		6		UINTA	AH :	
Qtr/Qtr: SWNW Section: 11	1 Township: 08.0S Range: 22.0E Meridia	in: S ———		UTAH		
	CK APPROPRIATE BOXES TO INDIC	ATE NA	ATURE OF NOTICE, REPORT	, OR OT	HER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
I .	□ ACIDIZE □ CHANGE TO PREVIOUS PLANS □ CHANGE WELL STATUS □ DEEPEN □ OPERATOR CHANGE □ PRODUCTION START OR RESUME □ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all part of the month of this well for the month of the month		tember 2009.	volumes, Accer Utah il, Gas	casing repair change well name convert well type new construction plug back recomplete different formation temporary abandon water disposal app extension ter: etc. cted by the Division of s and Mining ECORD 2, 2009	
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBI 435 781-4331	ER	TITLE Permit Agent			
SIGNATURE N/A	755 761 7551		DATE 10/8/2009			

STATE OF UTAH				FORM 9		
	DIVISION OF OIL, GAS, AND M		3	5.LEAS UTU-7	E DESIGNATION AND SERIAL NUMBER: 73687	
	RY NOTICES AND REPORT		_	6. IF II	NDIAN, ALLOTTEE OR TRIBE NAME:	
	sals to drill new wells, significantly deepo ugged wells, or to drill horizontal laterals			7.UNIT	or CA AGREEMENT NAME:	
1. TYPE OF WELL Gas Well					L NAME and NUMBER: 5 5W-11-8-22	
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				NUMBER: '350720000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver	rnal, UT, 84078 435 78	Р 1-4362	PHONE NUMBER: Ext		D and POOL or WILDCAT: EDY WASH	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2014 FNL 0137 FWL QTR/QTR, SECTION, TOWNSHI				COUNT UINTA	AH	
	1 Township: 08.0S Range: 22.0E Meridia	n: S 		UTAH		
CHE	CK APPROPRIATE BOXES TO INDIC	ATE NA	ATURE OF NOTICE, REPORT,	OR OT	HER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION OMPLETED OPERATIONS. Clearly show all pon this well during the month		ovember 2009. V Oi	Accep Utah I, Gas	'	
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBE 435 781-4331	ĒR	TITLE Permit Agent			
SIGNATURE N/A			DATE 12/1/2009			

STATE OF UTAH			FORM 9		
	DIVISION OF OIL, GAS, AND M		3	5.LEASE DESIGNATION AND SERIAL NUMBE UTU-73687	
	RY NOTICES AND REPORT		_	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for propo- bottom-hole depth, reenter plu DRILL form for such proposals.	sals to drill new wells, significantly deepe ggged wells, or to drill horizontal laterals	en exist . Use Al	ing wells below current PPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: OU SG 5W-11-8-22	
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO			9. API NUMBER: 43047350720000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ver	rnal, UT, 84078 435 78	P 1-4362	PHONE NUMBER: Ext	9. FIELD and POOL or WILDCAT: KENNEDY WASH	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2014 FNL 0137 FWL QTR/QTR, SECTION, TOWNSHI				COUNTY: UINTAH STATE:	
Qtr/Qtr: SWNW Section: 1:	1 Township: 08.0S Range: 22.0E Meridia	n: S		UTAH	
	CK APPROPRIATE BOXES TO INDIC	ATE NA	ATURE OF NOTICE, REPORT,	, OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION		
	□ ACIDIZE □ CHANGE TO PREVIOUS PLANS □ CHANGE WELL STATUS □ DEEPEN □ OPERATOR CHANGE □ PRODUCTION START OR RESUME □ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ WATER SHUTOFF □ WILDCAT WELL DETERMINATION MAPLETED OPERATIONS. Clearly show all part of this well during the month		ecember 2009.	NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER:	
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBE 435 781-4331	ĒR	TITLE Permit Agent		
SIGNATURE N/A	100 701 1001		DATE 1/4/2010		

	STATE OF UTAH	D.C.E.C.			FORM 9
	DEPARTMENT OF NATURAL RESOURDIVISION OF OIL, GAS, AND M		3		ease designation and serial number: U-73687
	RY NOTICES AND REPORT			6. I	F INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals			7.U	NIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well					VELL NAME and NUMBER: I SG 5W-11-8-22
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	RODUCTION CO				PI NUMBER: 047350720000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ve	rnal, UT, 84078 435 78	P 1-4362	PHONE NUMBER: Ext		IELD and POOL or WILDCAT: NNEDY WASH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2014 FNL 0137 FWL					JNTY: NTAH
QTR/QTR, SECTION, TOWNSH: Qtr/Qtr: SWNW Section: 1	1P, RANGE, MERIDIAN: 1 Township: 08.0S Range: 22.0E Meridia	an: S		STA UT	
11. CHE	CK APPROPRIATE BOXES TO INDIC	CATE N	ATURE OF NOTICE, REPO	RT, OR	OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE		ALTER CASING		CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS		CHANGE TUBING		☐ CHANGE WELL NAME
Approximate date work will start.	☐ CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIO	NS	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN		FRACTURE TREAT		☐ NEW CONSTRUCTION
	OPERATOR CHANGE		PLUG AND ABANDON		PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE		RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL		☐ TEMPORARY ABANDON
	☐ TUBING REPAIR		VENT OR FLARE		☐ WATER DISPOSAL
✓ DRILLING REPORT Report Date:	☐ WATER SHUTOFF		SI TA STATUS EXTENSION		APD EXTENSION
1/31/2010	WILDCAT WELL DETERMINATION		OTHER		OTHER:
12. DESCRIBE PROPOSED OR CO	DMPLETED OPERATIONS. Clearly show all I	pertinen	t details including dates, depti	ıs, volum	es, etc.
l .	on this well during the mon			,	
ĺ	-		,		epted by the
					h Division of
					as and Mining
			FC)R F	RECORD ONLY
					reducity 01, 2010
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMB 435 781-4331	ER	TITLE Permit Agent		
SIGNATURE N/A	-		DATE 2/1/2010		
14/74			2/1/2010		

	STATE OF UTAH				FOR	М 9
	DEPARTMENT OF NATURAL RESOURDIVISION OF OIL, GAS, AND M		G .		5.LEASE DESIGNATION AND SERIAL NUMB UTU-73687	BER:
	RY NOTICES AND REPORT				6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals			го	7.UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Gas Well					8. WELL NAME and NUMBER: OU SG 5W-11-8-22	
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO				9. API NUMBER: 43047350720000	
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vei	rnal, UT, 84078 435 78	Р 31-4362	PHONE NUMBER: Ext		9. FIELD and POOL or WILDCAT: KENNEDY WASH	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2014 FNL 0137 FWL QTR/QTR, SECTION, TOWNSHI	IP, RANGE, MERIDIAN:			L	COUNTY: UINTAH	_
	1 Township: 08.0S Range: 22.0E Meridia	an: S			STATE: UTAH	
CHE	CK APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REP	PORT, C	OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
	☐ ACIDIZE		ALTER CASING		CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	_	CHANGE TUBING		CHANGE WELL NAME	
SUBSEQUENT REPORT	CHANGE WELL STATUS	_	COMMINGLE PRODUCING FORMAT	TIONS	CONVERT WELL TYPE	
Date of Work Completion:	DEEPEN	_	FRACTURE TREAT		☐ NEW CONSTRUCTION	
	OPERATOR CHANGE	_	PLUG AND ABANDON		☐ PLUG BACK	
SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	_	RECLAMATION OF WELL SITE		☐ TEMPORARY ABANDON	
	TUBING REPAIR	_	VENT OR FLARE		WATER DISPOSAL	
✓ DRILLING REPORT	WATER SHUTOFF	_	SI TA STATUS EXTENSION		APD EXTENSION	
Report Date: 2/28/2010	WILDCAT WELL DETERMINATION		OTHER		OTHER:	
12 DESCRIPE PROPOSED OF SO	DMPLETED OPERATIONS. Clearly show all				'	
l .	on this well during the mont			A d	ccepted by the tah Division of	
					Gas and Mining	
			F	OR	RECORD, ONLY	
					Waten 08, 2010	
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMB 435 781-4331	ER	TITLE Permit Agent			
SIGNATURE N/A			DATE 3/3/2010			_

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES	S	FORM 9		
DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73687		
	RY NOTICES AND REPORTS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	sals to drill new wells, significantly deepen e ugged wells, or to drill horizontal laterals. Us		7.UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: OU SG 5W-11-8-22		
2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO		9. API NUMBER: 43047350720000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Ve	rnal, UT, 84078 435 781-4	PHONE NUMBER: 362 Ext	9. FIELD and POOL or WILDCAT: KENNEDY WASH		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2014 FNL 0137 FWL QTR/QTR, SECTION, TOWNSH:	TD DANGE MEDIDIAN:		COUNTY: UINTAH		
1	1 Township: 08.0S Range: 22.0E Meridian: S	5	STATE: UTAH		
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME		
Approximate date work will start.	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE		
✓ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN [FRACTURE TREAT	☐ NEW CONSTRUCTION		
3/1/2010	OPERATOR CHANGE	/ PLUG AND ABANDON	☐ PLUG BACK		
SPUD REPORT	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON		
	☐ TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL		
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
	WILDCAT WELL DETERMINATION	OTHER	OTHER:		
12. DESCRIBE PROPOSED OR CO	 DMPLETED OPERATIONS. Clearly show all perti	nent details including dates, depths, v	olumes. etc.		
Questar Exploration and Production Company reports the following work to plug and abandon has occurred on March 1, 2010 as follows: 1. Fill 14" Accepted by the conductor pipe to surface with 35 sacks 2. Cut pipe down to 3' below groundUtah Division of level 3. Weld on plate GPS coordinates 40.138881 N 109.416294 W BLMOII, Gas and Mining representative on location: Donna Kenney FOR RECORD, ONLY					
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent			
SIGNATURE N/A		DATE 3/11/2010			
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	STATE OF UTAH				FOR	М 9
	DEPARTMENT OF NATURAL RESOURDIVISION OF OIL, GAS, AND M		G .		5.LEASE DESIGNATION AND SERIAL NUMB UTU-73687	BER:
	RY NOTICES AND REPORT				6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
	sals to drill new wells, significantly deep ugged wells, or to drill horizontal laterals			го	7.UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Gas Well					8. WELL NAME and NUMBER: OU SG 5W-11-8-22	
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	1 Township: 08.0S Range: 22.0E Meridia	an: S			STATE: UTAH	
CHE	CK APPROPRIATE BOXES TO INDIC	CATE NA	ATURE OF NOTICE, REP	PORT, C	OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
	☐ ACIDIZE		ALTER CASING		CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	_	CHANGE TUBING		CHANGE WELL NAME	
SUBSEQUENT REPORT	CHANGE WELL STATUS	_	COMMINGLE PRODUCING FORMAT	TIONS	CONVERT WELL TYPE	
Date of Work Completion:	DEEPEN	_	FRACTURE TREAT		☐ NEW CONSTRUCTION	
	OPERATOR CHANGE	_	PLUG AND ABANDON		☐ PLUG BACK	
SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	_	RECLAMATION OF WELL SITE		☐ TEMPORARY ABANDON	
	TUBING REPAIR	_	VENT OR FLARE		WATER DISPOSAL	
✓ DRILLING REPORT	WATER SHUTOFF	_	SI TA STATUS EXTENSION		APD EXTENSION	
Report Date: 2/28/2010	WILDCAT WELL DETERMINATION		OTHER		OTHER:	
12 DESCRIPE PROPOSED OF SO	DMPLETED OPERATIONS. Clearly show all				'	
l .	on this well during the mont			A d	ccepted by the tah Division of	
					Gas and Mining	
			F	OR	RECORD, ONLY	
					Waten 08, 2010	
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMB 435 781-4331	ER	TITLE Permit Agent			
SIGNATURE N/A			DATE 3/3/2010			_

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES	S	FORM 9		
DIVISION OF OIL, GAS, AND MINING			5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-73687		
	RY NOTICES AND REPORTS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	sals to drill new wells, significantly deepen e ugged wells, or to drill horizontal laterals. Us		7.UNIT or CA AGREEMENT NAME:		
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2. NAME OF OPERATOR: QUESTAR EXPLORATION & PR	ODUCTION CO		9. API NUMBER: 43047350720000		
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1	1 Township: 08.0S Range: 22.0E Meridian: S	5	STATE: UTAH		
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME		
Approximate date work will start.	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE		
✓ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN [FRACTURE TREAT	☐ NEW CONSTRUCTION		
3/1/2010	OPERATOR CHANGE	/ PLUG AND ABANDON	☐ PLUG BACK		
SPUD REPORT	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON		
	☐ TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL		
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
	WILDCAT WELL DETERMINATION	OTHER	OTHER:		
12. DESCRIBE PROPOSED OR CO	 DMPLETED OPERATIONS. Clearly show all perti	nent details including dates, depths, v	olumes. etc.		
Questar Exploration and Production Company reports the following work to plug and abandon has occurred on March 1, 2010 as follows: 1. Fill 14" Accepted by the conductor pipe to surface with 35 sacks 2. Cut pipe down to 3' below groundUtah Division of level 3. Weld on plate GPS coordinates 40.138881 N 109.416294 W BLMOII, Gas and Mining representative on location: Donna Kenney FOR RECORD, ONLY					
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent			
SIGNATURE N/A		DATE 3/11/2010			
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Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

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FORM APPROVED

Expires:	March 31, 2007
ease Serial No	

<u>ــ</u> ــــــــــــــــــــــــــــــــــ	Expires: March 31, 2007		
P	5. Lease Serial No.		
SUNDRY	UTU73687		
Do not use th abandoned we	is form for proposals t II. Use Form 3160-3 (A	o drill or to re-enteran APD) for such proposals.	6. If Indian, Allottee or Tribe Name
	PLICATE- Other instr	uctions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well	Gas Well Other		8. Well Name and No.
2. Name of Operator Questar Expl	oration and Production Inc.		9. API Well No.
3a Address 11002 E. 17500 S. VERNAL, U	Т 84078-8526	3b. Phone No. (include area code) 435-781-4319	43-047-35072 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)		Undesignated
2014' FNL, 137' FWL, SWNW	, SECTION 11, T8S, R22E, S	LBM	11. County or Parish, State
			Uintah
12. CHECK AF	PROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent ✓ Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Production (S Fracture Treat Reclamation New Construction Recomplete	Well Integrity Other
Final Abandonment Notice	Change Plans Convert to Injection	✓ Plug and Abandon ☐ Temporarily A ☐ Plug Back ☐ Water Disposa	
If the proposal is to deepen dire Attach the Bond under which the following completion of the inv	ctionally or recomplete horizontall the work will be performed or provi- olved operations. If the operation that Abandonment Notices shall be	y, give subsurface locations and measured and de the Bond No. on file with BLM/BIA. Requ results in a multiple completion or recompletion	any proposed work and approximate duration thereof, true vertical depths of all pertinent markers and zones, ired subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once mation, have been completed, and the operator has
Questar Exploration and l	Production reports the followi	ng work to plug and abandon has occurr	ed on March 1st, 2010 as follows:
 Fill 14" conductor pipe Cut pipe down to 3' bel Weld on plate 			DECEMED.
GPS coordinates 40.13888	210 N 100 4162040 W		RECEIVED
UDOGM representative o			JUN 1 1 2010

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1				
Lucius McGillivray lucius.mcgillivray@questar.com	Title	Associate Petrol	leum Engineer		
Signature	Date				
THIS SPACE FOR FEDERAL	- OR	STATE OF	ICE USE		
Approved by		Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject leads which would entitle the applicant to conduct operations thereon.		Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter.	person r within	knowingly and wi	illfully to make to	any department or agency of	the United

(5/2000)

CONFIDENTIAL

			S ARTMEN SION C		ATURA	L RES					(h	ighlight	D REPO change:	s)	_	FORM 8
•		DIVIC) OIL	, GAG	AND	MILLINE	10				UTU7	3687			ивек;
WEL	L COMPLI	OITE	OR	REC	OMPI	LETIC	ON R	EPOF	RT AN	D LOG	1	if Indian, N/A	, ALLOTTE	E OR TRI	BE NAME	
1a. TYPE OF WELL		OIL [GAS WELL	Z	DRY		OTI	IER			UNIT or CA	A AGREEN	IENT NAM	1E	
b. TYPE OF WOR!	K: HORIZ. LATS.	DEEP- [_	RE- ENTRY	7	DIFF. RESVR.	П	OTE	ier P&/	4	8. \	WELL NAM	Pand NU	MBER: -8-22		
2. NAME OF OPERA			tion C	· · · · · · · · · · · · · · · · · · ·					7441 4		9. /	API NUMB		· ·		
3. ADDRESS OF OR 11002 E 17	PERATOR:	orry V				: UT	ze 84			E NUMBER:	10 f	IELD AND	POOL, O	R WILDC		
4. LOCATION OF W	ELL (FOOTAGES)				SIMI	: O1	20- 04	070	(4,	35) 781-4342			R. SECTION			GE,
	2014' FNL, 1			2014' F	FNL, 1	37' F\	NL				S	WNW	11	T8S	R22	
AT TOTAL DEPT	# 2014' FNI	., 137'	FWL									YTAUCO ATAIL		1	3. STATE	UTAH
14. DATE SPUDDED 6/11/2005	D: 15. DAT	E T.D. REA	CHED:		E COMPL /2010	ETED:		ABANDON	ED 🔽	READY TO PRODU	ICE	17. ELE	VATIONS	(DF, RK8,	RT, GL):	
18. TOTAL DEPTH:	MD 40		19. PLUC	BACK T.I	D.: MĐ TVD			20. IF 1	MULTIPLE C	OMPLETIONS, HOW	MANY?*		TH BRIDG UG SET:	E MD)	
22. TYPE ELECTRIC	AND OTHER MECH	IANICAL LI	OGS RUN	(Submit co	py of each)	****		23.			L				
N/A									WAS DST	L CORED? RUN? NAL SURVEY?		<u> </u>	YES YES	(Subn	nit analysis nit report) nit copy)	; }
24. CASING AND LI	NER RECORD (Rep	ort all strin	gs set in w	rell)					1		***************************************	<u> </u>			55677	
HOLE SIZE	SIZE/GRADE	WEIGH	IT (#/fl.)	TOP	(MD)	вотто	OM (MD)	STAGE O	EMENTER PTH	CEMENT TYPE & NO. OF SACKS	SLU VOLUM	RRY E (BBL)	CEMEN	T TOP **	AMOUN	IT PULLED
20"	14"			()	4	0			35			sur	face		
	**************************************	1									ļ				 	
	***************************************								······································		 				 	
									·		 		· · · · · · · · · · · · · · · · · · ·		+-	
25, TUBING RECOR	,	······································		.,												
SIZE	DEPTH SET (ME) PAC	KER SET (MD)	SIZE		DEPTH	SET (MD)	PACKE	R SET (MD)	SIZE	D	EPTH SET	(MD)	PACKER	SET (MD)
26. PRODUCING INT	TERVALS			I	······································		<u> </u>	1	27. PERFO	RATION RECORD						
FORMATION I	NAME TO	P (MD)	вотто	OM (MD)	TOP	(TVD)	BOTTO			L (Top/Bot - MD)	SIZE	NO. HOL	ES	PERFOR	ATION ST	ATUS
(A)													Oper	, 🔲	Squeezed	
(B)													Oper	· 🔲	Squeezed	
(C)													Oper	· 🔲	Squeezed	
(D)			<u> </u>	-			1						Oper		Squeezed	
28. ACID, FRACTUR	NYERVAL	MENT SQU	EEZE, ET	C.												
DEFINI	VIERVAL							AMC	DUNT AND T	YPE OF MATERIAL						
								···							*******************	······································
	······································			 												
29. ENCLOSED ATT	ACHMENTS:		****		,				· · · · · · · · · · · · · · · · · · ·		···		T	30. WELL	STATUS:	
·	NCALMECHANICAL Y NOTICE FOR PLUC		O CEMENT	VERIFICA	TION		GEOLOGIC			OST REPORT	DIRECT	TIONAL SI	1			

(CONTINUED ON BACK)

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JUN 1 4 2010

DIV. OF OIL, GAS & MINING

(5/2000)

31. INITIAL PRO	ODUCTION			INT	ERVAL A (As sho	wn in item #26}				
DATE FIRST PR	FIRST PRODUCED: TEST DATE:			HOURS TESTED	D:	TEST PRODUCTIO RATES: →	N OIL-BBL:	GAS MCF:	WATER BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG, PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	ON OIL - BBL:	GAS-MCF:	WATER 88L:	INTERVAL STATUS
				INT	ERVAL B (As sho	wn in item #26)				
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTEE		TEST PRODUCTIO	N OIL-BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTIO RATES: →	OIL - 8BL:	GAS ~ MCF:	WATER - BBL:	INTERVAL STATUS
***************************************	·			INT	ERVAL C (As sho	wn in item #26)				
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTED		TEST PRODUCTIO	N OIL-BBL:	GAS MCF:	WATER ~ BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU GAS	GAS/OIL RATIO	24 HR PRODUCTIO RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:
				INT	ERVAL D (As sho	wn in item #26)				· · · · · · · · · · · · · · · · · · ·
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTED	···	TEST PRODUCTIO	N OIL-BBL:	GAS - MCF:	WATER ~ BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU ~GAS	GAS/OIL RATIO	24 HR PRODUCTIO RATES: →	N OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:
32. DISPOSITIO	N OF GAS (Sold,	Used for Fuel, V	ented, Etc.)						****	
33. SUMMARY	OF POROUS ZON	IES (Include Aqui	fers):				34. FORMATION	(Log) MARKERS:		
Show all importer tested, cushion u	nt zones of porosi sed, time tool ope	ty and contents the n, flowing and shu	ereof: Cored interve t-in pressures and	als and all drill-stem recoveries.) tests, including de	pth interval				
Formatio	ρή		ottom MD)	Descript	lions, Contents, etc			Name		Top (Measured Depth)
	·	lude plugging pro /e 11/5/200	·		***************************************		P			
36. I hereby cert	tify that the foreg	olng and attache	d information is c	omplete and corre	ct as determined	from all available re	cords.			
	<u> </u>									
NAME (PLEASE	E PRINT) Dah	n Caldwell	7 A .			TITLE Offic	ce Administ	rator		
SIGNATURE	T	alm (a Vdi	sell		DATE 6/1	1/2010			
compldrilling	leting or plugg g horizontal la			ore •	significantly d	reviously plugge eepening an exi arbon explorato	sting well bore	below the prev	vious bottom-ho es and stratigra	ole depth phic tests
* ITEM 20: Sh	now the numb	er of completi	ons if production	on is measured	d separately fro	om two or more	formations.			
** ITEM 24: Ce	ement Top – S	how how repo	rted top(s) of c	ement were det	termined (circu	ilated (CIR), calc	ulated (CAL), o	ement bond log	g (CBL), temper	ature survey (TS))
1	594 West No	of Oil, Gas and rth Temple, S		Phone	e: 801-538-53	4 0				
	Sox 145801 Salt Lake City,	Utah 84114-	5801	Fax:	801-359-39	40			REC	EIVED

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Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

(for state use only)

ROUTING
CDW

Change of Operator (Well Sold)				X -	Operator	· Name Chan	σe					
The operator of the well(s) listed below has char	ged, e	effecti	ve:		- Por acoz	6/14/2010	<u> </u>					
FROM: (Old Operator): N5085-Questar Exploration and Production Compa 1050 17th St, Suite 500 Denver, CO 80265	nny			TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265								
Phone: 1 (303) 308-3048				Phone: 1 (303)	308-3048							
CA No.				Unit:								
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	1	WELL				
SEE ATTACHED					INO		TYPE	STATUS				
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed			•					L				
1. (R649-8-10) Sundry or legal documentation wa	s rece	ived f	rom the	FORMER ope	rator on:	6/28/2010						
2. (R649-8-10) Sundry or legal documentation wa	s rece	ived f	rom the	NEW operator	on:	6/28/2010	•					
 3. The new company was checked on the Departs 4a. Is the new operator registered in the State of U 5a. (R649-9-2)Waste Management Plan has been re 	Itah:			, Division of Co Business Number Requested		5 Database on: 764611-0143		6/24/2010				
5b. Inspections of LA PA state/fee well sites compl5c. Reports current for Production/Disposition & S	ete on undrie	: es on:	•	n/a ok	•							
6. Federal and Indian Lease Wells: The BL	M and	l or th	e BIA h	as approved the								
or operator change for all wells listed on Federa 7. Federal and Indian Units:	u or II	ndian I	leases of	n:	BLM	· 8/16/2010	BIA	not yet				
The BLM or BIA has approved the successor	ofuni	it oner	ator for	walls listed on		9/1//2010						
8. Federal and Indian Communization Ag	reem	ents ("CA"	wens nsted on.		8/16/2010						
The BLM or BIA has approved the operator f	or all	wells	listed w	ithin a CA on:		N/A						
9. Underground Injection Control ("UIC") Div	ision	has ap	proved UIC Fo	orm 5 Tran	sfer of Authori	ity to					
Inject, for the enhanced/secondary recovery un	it/proj	ect for	the wa	ter disposal wel	l(s) listed or	n:	6/29/2010					
DATA ENTRY:				•	()	•	0/25/2010	•				
1. Changes entered in the Oil and Gas Database	on:		_	6/30/2010								
2. Changes have been entered on the Monthly Op	erato	r Cha	nge Spi	read Sheet on:		6/30/2010						
 Bond information entered in RBDMS on: Fee/State wells attached to bond in RBDMS on: 			-	6/30/2010								
4. Fee/State wells attached to bond in RBDMS on:5. Injection Projects to new operator in RBDMS o				6/30/2010								
6. Receipt of Acceptance of Drilling Procedures for	II. St ADI)/Nor		6/30/2010	,							
BOND VERIFICATION:	n AFI	J/INCW	OII.		n/a							
1. Federal well(s) covered by Bond Number:				ESD00004								
2. Indian well(s) covered by Bond Number:			-	ESB000024 965010693								
3a. (R649-3-1) The NEW operator of any state/fee	well(s) liste	ed cove	red by Rond Nu	mhar	965010695						
3b. The FORMER operator has requested a release	oflia	bility	from the	eir bond on:		903010093						
LEASE INTEREST OWNER NOTIFICA	4TI)N·	rom m	on cond on.	n/a							
4. (R649-2-10) The NEW operator of the fee wells	has be	en coi	ntacted	and informed by	za letter fro	om the Division						
of their responsibility to notify all interest owners	s of th	is cha	nge on:	mioimou by	n/a	un me Division						
COMMENTS:												

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR CAS AND MINUS

DIVISION OF OIL, GAS AND MINING		5. LEASE DESIGNATION AND SERIAL NUMBER:
		See attached
SUNDRY NOTICES AND REPORTS ON N	WELLS	1 _
0		
unit for such a second	hole depth, reenter plugged wells, or to proposals.	See attached
OIL WELL GAS WELL OTHER		8. WELL NAME and NUMBER:
2 NAME OF OPERATOR:		
Questar Exploration and Production Company $N5085$		
3. ADDRESS OF OPERATOR:	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
STATE OF ZIP COLOUR	(303) 672-6900	See attached
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS OF PORCY AUTORISE OF THE NAME OF PORCY AUTORISE OF THE NAME OF THE STATE OF THE NAME OF		
GIRGIR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		
11 CHECK APPROPRIATE BOXES TO INDICATE NATU	JRE OF NOTICE, REPOR	RT. OR OTHER DATA
		THE THE PARTY OF T
✓ NOTICE OF INTENT ACIDIZE DEE		REPERFORATE CURRENT FORMATION
(Submit in Dunlicate)	CTURE TREAT	
Approximate date work will start: CASING REPAIR NEV	V CONSTRUCTION	
C/14/2040		
SUBSEQUENT REPORT CHANGE WELL NAME		
(Submit Original Form Only)		
Date of work completion:		
Effective June 14, 2010 Questar Exploration and Production Components change involves only an internal corporate name change and no the employees will continue to be responsible for operations of the proposition of the pro	any changed its name to it indicate party change of operation on the analysis (24) \(\mathcal{H} \frac{3760}{3760} \)	QEP Energy Company. This name tor is involved. The same ttached list. All operations will
NAME (PLEASE PRINT) Morgan Anderson	_{тітье} Regulatory Affairs	Analyst
SIGNATURE / WIGHT (7Th all low	DATE 6/23/2010	
his space for State use only)		

RECEIVED

JUN 2 8 2010

(See Instructions on Reverse Side)

APPROVED 61301 2009
Carley Lussell
Division of Oil, Gas and Mining
Earlene Russell. Engineering Technician

	CHEC	uve Ju	ine 14,	2010					
well_name	sec	c twp	rng	api	entity	mineral lease	type	stat	C
WEST RIVER BEND 3-12-10-15	12	1009	5 150E	4301331888	14542	Federal	OW	P	C
WEST RIVER BEND 16-17-10-17	17	1009	170E	4301332057	14543	Federal	OW	P	
WEST DESERT SPRING 11-20-10-17	20	1005	170E	4301332088	14545	Federal	OW	S	
GD 8G-35-9-15	35	0905	150E	4301333821		Federal	OW	APD	C
GD 9G-35-9-15	35	0905	150E	4301333822		Federal	OW	APD	C
GD 10G-35-9-15	35	0905	150E	4301333823		Federal	OW	APD	C
GD 11G-35-9-15	35	0905	150E	4301333824		Federal	OW	APD	C
GD 12G-35-9-15	35			4301333825		Federal	OW	APD	C
GD 13G-35-9-15	35			4301333826		Federal	OW	APD	C
GD 1G-34-9-15	34	0908		4301333827	16920	Federal	OW	P	
GD 2G-34-9-15	34	0908		4301333828		Federal	OW	APD	C
GD 7G-34-9-15	34	0908		4301333829		Federal	ow	APD	C
GD 7G-35-9-15	35	0908		4301333830		Federal	OW	APD	C
GD 14G-35-9-15	35	0908		4301333831		Federal	OW	APD	C
GD 15G-35-9-15	35	090S		4301333832		Federal	OW	APD	C
GD 16G-35-9-15	35	090S		4301333833	16921	Federal	OW	P	
GD 1G-35-9-15	35	090S		4301333834	10721	Federal	OW	APD	C
GD 2G-35-9-15	35	090S		4301333835		Federal	OW	APD	C
GD 3G-35-9-15	35			4301333836		Federal	OW	APD	C
GD 4G-35-9-15	35			4301333837		Federal	OW	APD	C
GD 5G-35-9-15	35			4301333838		Federal	OW		
GD 6G-35-9-15	35			4301333839		Federal	OW	APD	C
GD 8G-34-9-15	34			4301333840		Federal	OW	APD	C
GD 9G-34-9-15	34			4301333841		Federal	OW	APD	C
GD 10G-34-9-15	34			4301333842				APD	C
GD 15G-34-9-15	34			4301333843			OW	APD	C
GD 16G-34-9-15	34			4301333844	'		OW	APD	C
GOVT 18-2	18			4301930679	2575		OW	APD	C
FEDERAL 2-29-7-22	29			4304715423	5266		OW	P	-
UTAH FED D-1	14			4304715936	10699		GW	TA	
UTAH FED D-2	25			4304715937			***************************************	S	ļ <u>.</u>
PRINCE 1	10			4304715937	9295 7035			S	
UTAH FED D-4	14			4304710199	9297			<u>P</u>	-
ISLAND UNIT 16	11			4304731213 4304731505				S	
EAST COYOTE FED 14-4-8-25	04			4304731303 4304732493	1061			<u>S</u>	
PRINCE 4				1304732493	11630			<u>P</u>	
GH 21 WG	21			1304732677	7035			<u>P</u>	
OU SG 6-14-8-22				1304732692 1304732746	11819			P	
FLU KNOLLS FED 23-3	03			1304732746	11944			S	
GH 22 WG				1304732734	12003			P	
OU GB 12W-20-8-22					12336			P	
OU GB 15-18-8-22				1304733249	13488			P	
OU GB 3W-17-8-22				304733364	12690			P	
OU GB 5W-17-8-22				304733513	12950			P	
WV 9W-8-8-22				304733514	12873			P	
OU GB 9W-18-8-22				304733515	13395			P	
OU GB 3W-20-8-22				304733516	12997			Р	
OU GB 12W-30-8-22				304733526	13514			P	
WV 10W-8-8-22				304733670	13380			Р	
GH 7W-21-8-21				304733814	13450		GW]	P	
GH 7W-21-8-21 GH 9W-21-8-21				304733845	13050	Federal (GW]	P	
G11 7 W -21-0-21	21	080S	210E 4	304733846	13074	Federal (GW]	•	***************************************

	CHECK	iv e Jui	ne 14, :	2010					
well_name	sec	twp	rng	api	entity	mineral lease	type	stat	С
GH 11W-21-8-21	21	080S	210E	4304733847	13049	Federal	GW	P	
GH 15W-21-8-21	21	080S	210E	4304733848	13051	Federal		P	
WV 2W-9-8-21	09			4304733905	13676	Federal		P	-
WV 7W-22-8-21	22			4304733907	13230	Federal		P	
WV 9W-23-8-21	23			4304733909	13160	Federal		P	-
GH 14W-20-8-21	20			4304733915	13073	Federal	GW	P	
OU GB 4W-30-8-22	30			4304733945	13372	Federal	GW	P	
OU GB 9W-19-8-22	19			4304733946	13393	Federal	GW	P	+
OU GB 10W-30-8-22	30	080S		4304733947	13389	Federal	GW	P	
OU GB 12W-19-8-22	19	080S		4304733948	13388	Federal	GW	P	
GB 9W-25-8-21	25	080S		4304733960	13390	Federal		P	
SU 1W-5-8-22	05	080S		4304733985	13369	Federal	GW	P	†
SU 3W-5-8-22	05	+		4304733987	13321	Federal	ow	S	-
SU 7W-5-8-22	05			4304733988	13235	Federal	GW	P	1
SU 9W-5-8-22	05			4304733990	13238	Federal	GW	P	1
SU 13W-5-8-22	05			4304733994	13236	Federal	GW	TA	
SU 15W-5-8-22	05			4304733996	13240		GW	P	
WV 8W-8-8-22	08			4304734005	13320			P	
WV 14W-8-8-22	08			4304734007	13320	Federal		S	-
OU GB 6W-20-8-22	20			4304734018	13518		GW	P	-
OU GB 5W-30-8-22	30			4304734025	13518	Federal		P	
OU GB 11W-20-8-22	20			4304734039	13413	Federal	GW	P	
OU GB 4W-20-8-22	20			4304734043	13520				
GH 5W-21-8-21	$\frac{20}{21}$			4304734043			GW	P	
GH 6W-21-8-21	21			4304734148	13387		GW	P	
GH 8W-21-8-21	21			4304734148	13371 13293		GW	P	
GH 10W-20-8-21	20			4304734149		Federal		P	
GH 10W-21-8-21	21			4304734151	13328	Federal		P	
GH 12W-21-8-21	$\frac{21}{21}$			4304734152	13378	Federal		P	
GH 14W-21-8-21	21			4304734153	13294			P	
GH 16W-21-8-21	21			4304734154	13292	Federal		P	<u> </u>
WV 2W-3-8-21	03			4304734137	13329			P	
OU GB 5W-20-8-22				4304734207	13677			P	
WV 6W-22-8-21					13414	Federal		P	ļ
GH 1W-20-8-21	20			4304734272 4304734327	13379	Federal		<u>P</u>	ļ
GH 2W-20-8-21					13451	Federal		P	
GH 3W-20-8-21				4304734328	13527	Federal		P	
GH 7W-20-8-21 GH 7W-20-8-21				4304734329	13728			<u>P</u>	
GH 9W-20-8-21	20			4304734332	13537	Federal		P	
GH 11W-20-8-21	20			4304734333	13411	Federal		P	
GH 15W-20-8-21				4304734334	13410	Federal		P	ļ
GH 15W-20-8-21 GH 16W-20-8-21				4304734335	13407	Federal		P	
WV 12W-23-8-21				4304734336	13501	Federal		P	
				4304734343	13430	Federal		P	
OU GB 13W-20-8-22				4304734348	13495	Federal		P	
OU GB 14W-20-8-22				4304734349	13507	Federal		P	
OU GB 11W-29-8-22				4304734350	13526	Federal		P	
SU PURDY 14M-30-7-22				4304734384	13750	Federal		S	
WVX 11G-5-8-22				4304734388	13422	Federal		P	
WVX 13G-5-8-22				4304734389	13738	Federal	OW	P	
WVX 15G-5-8-22				4304734390	13459	Federal	OW	P	
SU BRENNAN W 15W-18-7-22	18	070S	220E	4304734403	13442	Federal	GW	TA	

		,	ie 14, 2						
well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
SU 16W-5-8-22	05	080S	220E	4304734446	13654	Federal	GW	P	
SU 2W-5-8-22	05	080S	220E	4304734455	13700	Federal	GW	P	
SU 10W-5-8-22	05	080S	220E	4304734456	13540	Federal	GW	P	
WV 16W-8-8-22	08	080S	220E	4304734470	13508	Federal		P	
OU GB 16WX-30-8-22	30	080S		4304734506	13431	Federal		P	
OU GB 1W-19-8-22	19	080S	220E	4304734512	13469	Federal		P	
OU GB 2W-19-8-22	19	080S	220E	4304734513	13461	Federal		P	
OU GB 5W-19-8-22	19			4304734514	13460	Federal		P	
OU GB 7W-19-8-22	19	<u> </u>		4304734515	13462	Federal		P	-
OU GB 8W-19-8-22	19			4304734516	13489	Federal	GW	P	
OU GB 11W-19-8-22	19			4304734517	13467	Federal	GW	P	
OU GB 16W-19-8-22	19			4304734522	13476	Federal	GW	P	
OU GB 1W-30-8-22	30	****		4304734528	13487	Federal	GW	S	-
OU GB 3W-30-8-22	30	080S		4304734529	13493	Federal	GW	P	
OU GB 6W-30-8-22	30	080S		4304734530	13519	Federal		P	
OU GB 7W-30-8-22	30	080S		4304734531	13494	Federal		P	
OU GB 8W-30-8-22	30			4304734532	13483	Federal	GW	P	
OU GB 9W-30-8-22	30		***************************************	4304734533	13500	Federal	GW	P	
OU GB 6W-19-8-22	19			4304734534	13475	Federal		P	
OU GB 10W-19-8-22	19			4304734535	13479				
OU GB 13W-19-8-22	19			4304734536		Federal	GW	P	-
OU GB 14W-19-8-22	19			4304734537	13478	***************************************	GW	P	
OU GB 15W-19-8-22	19			4304734537	13484	Federal		P	
OU GB 12W-17-8-22	17			4304734538	13482	Federal		P	
OU GB 6W-17-8-22	17			4304734543	13543	Federal		P	
OU GB 13W-17-8-22	17			4304734544	13536	Federal		P	
OU GB 6W-29-8-22	29				13547	Federal	GW	P	
OU GB 3W-29-8-22	29			4304734545	13535	Federal		P	
OU GB 13W-29-8-22	29			4304734546	13509	Federal	GW	P	
OU GB 4W-29-8-22				4304734547	13506	Federal	GW	P	
OU GB 5W-29-8-22	29			4304734548	13534	Federal		P	
OU GB 14W-17-8-22	29			4304734549	13505		GW	P	
	17			4304734550	13550	Federal	GW	P	-
OU GB 11W-17-8-22	17			4304734553	13671	Federal	GW	P	
OU GB 14W-29-8-22				4304734554	13528	Federal		P	ļ
OU GB 2W-17-8-22	17			4304734559	13539		GW	P	
OU GB 7W-17-8-22	17			4304734560	13599		GW	P	
OU GB 16W-18-8-22	18			4304734563	13559	Federal		P	-
OU GB 1W-29-8-22	29			4304734573	13562	Federal	GW	P	
OU GB 7W-29-8-22	29			4304734574	13564	Federal	GW	P	
OU GB 8W-29-8-22	29			4304734575	13609	Federal	GW	S	
OU GB 9W-29-8-22	29			4304734576	13551	Federal	GW	P	
OU GB 10W-29-8-22	29			4304734577	13594	Federal	GW	P	
OU GB 15W-29-8-22	29			4304734578	13569	Federal	GW	P	
OU GB 2W-20-8-22	20			4304734599	13664	Federal	GW	P	
OU GB 2W-29-8-22	29			4304734600	13691	Federal	GW	P	
OU GB 15W-17-8-22	17			4304734601	13632	Federal	GW	P	
OU GB 16W-17-8-22	17	080S	220E	4304734602	13639	Federal	GW	P	
OU GB 16W-29-8-22	29	080S	220E	4304734603	13610	Federal	GW	P	
OU GB 1W-20-8-22	20			4304734604	13612		GW	P	
OU GB 1W-17-8-22				4304734623	13701	Federal		P	
OU GB 9W-17-8-22				4304734624	13663	Federal	GW	P	1

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OU GB 10W-17-8-22	17	080S	220E	4304734625	13684	Federal	GW	P	
OU GB 9W-20-8-22	20			4304734630	13637	Federal	GW	P	
OU GB 10W-20-8-22	20	080S	220E	4304734631	13682	Federal	GW	P	
OU GB 15W-20-8-22	20	080S	220E	4304734632	13613	Federal	GW	P	
OU WIH 15MU-21-8-22	21	080S	220E	4304734634	13991	Federal		P	
OU WIH 13W-21-8-22	21	080S	220E	4304734646	13745	Federal		P	
OU GB 11W-15-8-22	15	080S	220E	4304734648	13822	Federal	GW	P	
OU GB 13W-9-8-22	09	080S	220E	4304734654	13706	Federal	GW	P	
OU WIH 14W-21-8-22	21	080S	220E	4304734664	13720	Federal	GW	P	1
OU GB 12WX-29-8-22	29	080S	220E	4304734668	13555	Federal	GW	P	
OU WIH 10W-21 -8 -22	21	080S	220E	4304734681	13662	Federal	GW	P	
OU GB 4G-21-8-22	21	080S	220E	4304734685	13772	Federal	OW	P	
OU GB 3W-21-8-22	21	080S	220E	4304734686	13746	Federal	GW	P	
OU GB 16SG-30-8-22	30	080S	220E	4304734688	13593	Federal	GW	P	
OU WIH 7W-21-8-22	21	080S	220E	4304734689	13716	Federal	GW	P	
OU GB 5W-21-8-22	21			4304734690	13770	Federal	GW	P	
WIH 1MU-21-8-22	21			4304734693	14001	Federal	GW	P	
OU GB 5G-19 - 8-22	19			4304734695	13786	Federal	OW	P	
OU GB 7W-20-8-22	20			4304734705	13710	Federal	GW	P	
OU SG 14W-15-8-22	15			4304734710	13821	Federal	GW	P	
OU SG 15W-15-8-22	15			4304734711	13790	Federal	GW	P	
OU SG 16W-15-8-22	15			4304734712	13820	Federal	GW	P	
OU SG 4W-15-8-22				4304734713	13775	Federal	GW	P	-
OU SG 12W-15-8-22	15			4304734714	13838	Federal	GW	P	
OU GB 5MU-15-8-22	15			4304734715	13900	Federal	GW	P	+
OU SG 8W-15-8-22	15			4304734717	13819	Federal	GW	P	
OU SG 9W-15-8-22	15			4304734718	13773	Federal	GW	P	
OU SG 10W-15-8-22	15			4304734719	13773	Federal	GW	P	-
OU SG 2MU-15-8-22	15			4304734721	13887	Federal	GW	P	-
OU SG 7W-15-8-22				4304734722	13920	Federal	GW	P	-
OU GB 14SG-29-8-22				4304734743	14034	Federal	GW	P	+
OU GB 16SG-29-8-22				4304734744	13771	Federal	GW	P	-
OU GB 13W-10-8-22				4304734754	13774		GW	P	
OU GB 6MU-21-8-22				4304734755	14012	Federal		P	
OU SG 10W-10-8-22				4304734764	13751	Federal	GW	P	-
OU GB 14M-10-8-22				4304734768	13731	Federal		P	-
OU SG 9W-10-8-22				4304734783	13725	Federal	GW GW	P	
OU SG 16W-10-8-22				4304734784	13723	Federal		P	
SU BW 6M-7-7-22				4304734784			GW		
GB 3M-27-8-21				4304734837	13966	Federal		P	+
WVX 11D-22-8-21				4304734900	14614	Federal	GW	P	
GB 11M-27-8-21				4304734902 4304734952	14632	Federal	GW	P	
GB 9D-27-8-21					13809	Federal	GW	P	
GB 1D-27-8-21				4304734956 4304734957	14633	Federal	GW	P	
WRU EIH 2M-35-8-22				4304734957	14634	Federal	GW	P	-
GH 12MU-20-8-21					13931	Federal		P	
OU SG 4W-11-8-22				4304735069	14129	Federal		P	
OU SG 4W-11-8-22				4304735071	14814	Federal	GW	OPS	C
				4304735072	14815	Federal	GW	OPS	С
SG 6ML-11-8-22		****		4304735073	14825	Federal	GW	P	
OU SG 5MU-14-8-22				4304735076	13989	Federal	GW	P	<u> </u>
OU SG 6MU-14-8-22	14	080S	220E	4304735077	14128	Federal	GW	P	

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SG 12MU-14-8-22	14	080S	220E	4304735078	13921	Federal	GW	P	
OU SG 13MU-14-8-22	14	080S	220E	4304735079	13990	Federal	GW	P	
OU SG 9MU-11-8-22	11	080S	220E	4304735091	13967	Federal	GW	P	
SG 11SG-23-8-22	23	080S	220E	4304735099	13901	Federal	GW	TA	
OU SG 14W-11-8-22	11	080S	220E	4304735114	14797	Federal	GW	OPS	C
SG 5MU-23-8-22	23	080S	220E	4304735115	14368	Federal	GW	P	
SG 6MU-23-8-22	23	080S	220E	4304735116	14231	Federal	GW	P	
SG 14MU-23-8-22	23			4304735117	14069	Federal	GW	P	-
SG 12MU-23-8-22	23			4304735188	14412	Federal	GW	P	1
SG 13MU-23-8-22	23			4304735190	14103		GW	P	
WH 7G-10-7-24	10			4304735241	14002	Federal		S	
GB 4D-28-8-21	28			4304735246	14645	Federal		P	-
GB 7M-28-8-21	28		~~~~~~	4304735247	14432	Federal	GW	P	-
GB 14M-28-8-21	28			4304735248	13992	Federal	GW	P	
SG 11MU-23-8-22	23			4304735257	13973	Federal	GW	P	
SG 15MU-14-8-22	14			4304735328	14338	Federal	GW	P	-
EIHX 14MU-25-8-22	25			4304735330	14501	Federal	GW	P	
EIHX 11MU-25-8-22	25			4304735331	14470	Federal	GW	P	
NBE 12ML-10-9-23	10			4304735333	14260	Federal	GW	P	
NBE 13ML-17-9-23	17			4304735334	14000	Federal	GW	P	
NBE 4ML-26-9-23	26			4304735335	14215		GW	P	
SG 7MU-11-8-22	11		~~	4304735374		Federal			-
SG 1MU-11-8-22	11	***************************************		4304735374	14635		GW	S	
OU SG 13W-11-8-22	$\frac{11}{11}$			4304735375	14279	Federal	GW	P	-
SG 3MU-11-8-22	11				14796	Federal	GW	OPS	C
SG 8MU-11-8-22				4304735379	14978	Federal	GW	P	
SG 2MU-11-8-22	11			4304735380	14616	Federal		P	
SG 10MU-11-8-22	11			4304735381	14636	Federal		P	
SU 11MU-9-8-21	11			4304735382	14979	Federal	GW	P	
OU GB 8MU-10-8-22	09			4304735412	14143	Federal	GW	P	
EIHX 2MU-25-8-22	10			4304735422	15321	Federal	GW	OPS	C
	25			4304735427	14666	Federal	GW	P	
EIHX 1MU-25-8-22	25			4304735428	14705	Federal	+	P	
EIHX 7MU-25-8-22	25			4304735429	14682			P	
EIHX 8MU-25-8-22				4304735430	14706	Federal		P	
EIHX 9MU-25-8-22	25			4304735433	14558	Federal	GW	P	
EIHX 16MU-25-8-22	25			4304735434	14502	Federal		P	
EIHX 15MU-25-8-22	25			4304735435	14571	Federal	GW	P	
EIHX 10MU-25-8-22	25			4304735436	14537	Federal	GW	P	
GB 3MU-3-8-22	03			4304735457	14575	Federal	GW	P	
NBE 15M-17-9-23	17			4304735463	14423	Federal	GW	P	
NBE 7ML-17-9-23	17			4304735464	14232	Federal	GW	P	
NBE 3ML-17-9-23				4304735465	14276	Federal	GW	P	
NBE 11M-17-9-23				4304735466	14431	Federal	GW	P	
NBE 10ML-10-9-23	10	090S	230E	4304735650	14377	Federal	GW	P	
NBE 6ML-10-9-23				4304735651	14422	Federal	GW	P	
NBE 12ML-17-9-23	17	090S	230E	4304735652	14278	Federal	GW	P	
NBE 6ML-26-9-23	26	090S	230E	4304735664	14378	Federal		P	
NBE 11ML-26-9-23				4304735665	14340	Federal		P	
NBE 15ML-26-9-23				4304735666	14326	Federal		P	<u> </u>
SG 4MU-23-8-22				4304735758	14380			P	-
SG 11MU-14-8-22				4304735829	14486	Federal		P	
	T	2000	-4VL	1307133027	14400	reactar	UW	ſ	

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RB DS FED 1G-7-10-18	07	100S	180E	4304735932	14457	Federal	OW	S	
RB DS FED 14G-8-10-18	08	1008	180E	4304735933	14433	Federal	OW	P	
OU SG 14MU-14-8-22	14	080S	220E	4304735950	14479	Federal		P	
COY 12ML-24-8-24	24	080S	240E	4304736039	14592	Federal	OW	P	
WIH 1AMU-21-8-22	21			4304736060	14980	Federal	GW	P	
SU 8M-12-7-21	12			4304736096	16610	Federal	GW	OPS	С
NBE 4ML-10-9-23	10	090S	230E	4304736098	15732	Federal	GW	P	+
NBE 8ML-10-9-23	10			4304736099	15733	Federal		P	
NBE 16ML-10-9-23	10			4304736100	14728	Federal		S	
SUBW 14M-7-7-22	07			4304736136	15734	Federal	GW	P	
NBE 8ML-12-9-23	12			4304736143	15859	Federal	GW	S	
GB 16D-28-8-21	28			4304736260	14981	Federal	GW	P	
NBE 5ML-10-9-23	10			4304736353	15227	Federal	GW	P	-
NBE 7ML-10-9-23	10			4304736355	15850	Federal	GW	P	
NBE 3ML-10-9-23	10			4304736356	15393			P	
EIHX 4MU-36-8-22	36			4304736444		Federal	GW		
EIHX 3MU-36-8-22	36			4304736445	14875	Federal	GW	P	
EIHX 2MU-36-8-22	36			4304736446	14860	Federal	GW	P	
EIHX 1MU-36-8-22	36				14840	Federal	GW	S	
NBE 7ML-26-9-23				4304736447	14861	Federal	GW	P	
NBE 8ML-26-9-23	26			4304736587	16008	Federal	GW	P	
NBE 1ML-26-9-23	26			4304736588	15689	Federal	GW	P	
NBE 2ML-26-9-23	26			4304736589	15880	Federal	GW	P	
NBE 3ML-26-9-23	26			4304736590	15898	Federal	GW	S	
	26			4304736591	15906	Federal	GW	P	
NBE 5ML-26-9-23	26			4304736592	15839		GW	P	
NBE 9ML-10-9-23	10			4304736593	15438	Federal	GW	P	
NBE 11ML-10-9-23	10			4304736594	15228	Federal	GW	P	
NBE 15ML-10-9-23	10			4304736595	15439	Federal	GW	P	
NBE 2ML-17-9-23	17			4304736614	15126	Federal	GW	P	
NBE 4ML-17-9-23	17			4304736615	15177	Federal	GW	P	
NBE 6ML-17-9-23	17	090S	230E	4304736616	15127	Federal	GW	S	
NBE 10ML-17-9-23	17	090S	230E	4304736617	15128	Federal	GW	P	1
NBE 14ML-17-9-23	17	090S	230E	4304736618	15088		GW	P	1
NBE 9ML-26-9-23	26	090S	230E -	4304736619	15322	Federal			
NBE 10D-26-9-23	26	090S	230E	4304736620	15975		GW	S	†
NBE 12ML-26-9-23				4304736621	15840			P	-
NBE 13ML-26-9-23				4304736622	15690			P	
NBE 14ML-26 - 9-23				4304736623	15262			P	
NBE 16ML-26-9-23				4304736624	15735			P	
WF 1P-1-15-19				4304736781	14862			P	+
SG 3MU-23-8-22				4304736940	15100			P	
NBE 5ML-17-9-23				4304736941	15100			P P	
TU 14-9-7-22				4304730941	16811				-
WF 14C-29-15-19				4304 <i>7373</i> 43 4304737541			GW	OPS	C
NBE 2ML-10-9-23				+304737341 4304737619	15178			P	
GB 16ML-20-8-22					15860			P	
WVX 8ML-5-8-22				4304737664 4304738148	15948			P	
WVX 6ML-5-8-22				1304738140				APD	С
WVX 1MU-17-8-21				1304738141	-			APD	C
GH 8-20-8-21				1304738156				APD	C
**************************************				1304738157			GW	APD	C
WVX 4MU-17-8-21	17	U80S 2	210E 4	1304738190		Federal	GW	APD	C

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WVX 16MU-18-8-21	18	080S	2100	4304738191		lease			
GH 7D-19-8-21	19				1,6000	Federal		APD	C
WF 8C-15-15-19	15			4304738267	16922	Federal		P	
WVX 1MU-18-8-21	18			4304738405	17142	Indian	GW	OPS	C
WVX 9MU-18-8-21	18			4304738659		Federal	GW	APD	C
GB 12SG-29-8-22	29			4304738660	1.500.5	Federal	GW	APD	C
GB 10SG-30-8-22	30			4304738766	16096	Federal	GW	S	
FR 14P-20-14-20	20			4304738767	16143	Federal	GW	S	
SU 11M-8-7-22	08			4304739168	16179	Federal	GW	P	
HB 2M-9-7-22				4304739175		Federal	GW	APD	C
SUMA 4M-20-7-22	09			4304739176		Federal	GW	APD	C
SU 16M-31-7-22	20			4304739177		Federal	GW	APD	C
FR 13P-20-14-20	31			4304739178		Federal	GW	APD	C
SG 11BML-23-8-22	20			4304739226	16719	Federal	GW	P	
SG 12DML-23-8-22	23			4304739230		Federal	GW	APD	C
GB 1CML-29-8-22	23			4304739231		Federal	GW	APD	C
NBE 8CD-10-9-23	29			4304739232		Federal	GW	APD	C
NBE 15AD-10-9-23	10			4304739341	16513	Federal	GW	P	
	10			4304739342			GW	APD	C
NBE 6DD-10-9-23	10			4304739343		Federal	GW	APD	C
NBE 6AD-10-9-23	10			4304739344		Federal	GW	APD	C
NBE 6BD-10-9-23	10			4304739345		Federal	GW	APD	C
NBE 5DD-10-9-23	10			4304739346	16574	Federal	GW	P	
NBE 7BD-17-9-23	17			4304739347		Federal	GW	APD	C
NBE 4DD-17-9-23	17			4304739348	16743	Federal	GW	P	
NBE 10CD-17-9-23	17			4304739349	16616	Federal	GW	P	
NBE 11CD-17-9-23	17			4304739350		Federal	GW	APD	C
NBE 8BD-26-9-23	26			4304739351	16617	Federal	GW	P	
NBE 3DD-26-9-23	26			4304739352		Federal	GW	APD	C
NBE 3CD-26-9-23	26	090S	230E	4304739353		Federal	GW	APD	C
NBE 7DD-26-9-23	26	090S	230E	4304739354			GW	APD	C
NBE 12AD-26-9-23	26	090S	230E	4304739355		Federal	GW	APD	C
NBE 5DD-26-9-23	26	090S	230E	4304739356			GW	APD	C
NBE 13AD-26-9-23	26			4304739357		Federal	GW	APD	C
NBE 14AD-26-9-23	26	090S	230E	4304739358					C
NBE 9CD-26-9-23	26	090S	230E	4304739359			GW	APD	C
FR 9P-20-14-20	20			4304739461	17025		GW	S	ļ
FR 13P-17-14-20	17			4304739462			GW	APD	C
FR 9P-17-14-20	17	140S	200E	4304739463	16829			P	
FR 10P-20-14-20	20			4304739465			GW	APD	C
FR 5P-17-14-20				4304739509			GW	APD	C
FR 15P-17-14-20	17			4304739510			GW	APD	C
FR 11P-20-14-20	20			4304739587				APD	
FR 5P-20-14-20				4304739588				APD	C
FR 9P-21-14-20				4304739589				APD	C
FR 13P-21-14-20	21			4304739590				APD	C C
GB 7D-27-8-21				4304739661					C
GB 15D-27-8-21				1304739662	16830			P P	
WV 13D-23-8-21				1304739663	16813			P P	
WV 15D-23-8-21				1304739664	16924				
FR 14P-17-14-20				1304739807	10924	***************************************		P	
FR 12P-20-14-20				1304739807					C
	20	1409	ZUUE 4	1304/39808		Federal	GW	APD	C

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FR 6P-20-14 - 20	20	140S	200E	4304739809	16925	Federal	GW	P	
FR 3P-21-14-20	21	140S		4304739810		Federal	GW	APD	C
FR 4P-21-14-20	21	140S	200E	4304739811	16771	Federal	GW	P	T
FR 8P-21-14-20	21	140S	200E	4304739812		Federal	GW	APD	C
FR 15P-21-14-20	21	140S	200E	4304739815		Federal	GW	APD	C
FR 2P-20-14-20	20	140S	200E	4304740053		Federal	GW	APD	
FR 2P-21-14-20	21	140S	200E	4304740200		Federal	GW	APD	C
WV 11-23-8-21	23	080S	210E	4304740303		Federal	GW	APD	C
GB 12-27-8-21	27	080S	210E	4304740304		Federal	GW	APD	C
GH 11C-20-8-21	20	080S	210E	4304740352		Federal	GW	APD	C
GH 15A-20-8-21	20	080S	210E	4304740353		Federal	GW	APD	С
GH 10BD-21-8-21	21	080S	210E	4304740354		Federal	GW	APD	C
FR 11P-21-14-20	21	140S	200E	4304740366		Federal	GW	APD	C
MELANGE U 1	09	140S	200E	4304740399		Federal	GW	APD	С
OP 16G-12-7-20	12	070S	200E	4304740481	17527	Federal	OW	DRL	C
OP 4G-12-7-20	12	070S	200E	4304740482		Federal	OW	APD	C
WF 8D-21-15-19	21	150S	190E	4304740489		Indian	GW	APD	C
WF 15-21-15-19	21	150S	190E	4304740490		Indian	GW	APD	1
WF 4D-22-15-19	22	150S	190E	4304740491		Indian	GW	APD	C



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov/ut/st/en.html

IN REPLY REFER TO: 3100 (UT-922)

JUL 2 8 2010

Memorandum

To:

Vernal Field Office, Price Field Office, Moab Field Office Roja L Bankut

From:

Chief, Branch of Minerals

Subject:

Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from Questar Exploration and Production Company into QEP Energy Company is effective June 8, 2010.

cc:

MMS UDOGM

AUG 1 6 2010

DIV. OF OIL, GAS a nin